

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

5-5-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. Navajo B, Well No. 14, in SW 1/4, SE 1/4,

(Company or Operator)

(Lease)

M, Sec. 19, T. 31N, R. 16W, NMPM., Horseshoe Gallup Pool

Unit Letter

San Juan

County. Date Spudded 4-19-59

Date Drilling Completed 4-26-59

Please indicate location:

Elevation 5707.26 OL Total Depth 1567 PSTD 1546

Top Oil/Gas Pay 1391 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1391-1414, 1506-1526

Open Hole None Depth 1561.79 Casing Shoe 1525.79

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60.20 bbls. oil, 0 bbls water in 14 hrs, 0 min. Size 1-1/2" Plgr.

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size Feet Sax

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks

Casing Tubing Date first new

Press. oil run to tanks 5-4-59

Oil Transporter Midco Corporation

Gas Transporter

Remarks: Treated perforations 1506-1526 with 20,000# 10/20 sand & 13,146 gals. lease crude. Average treating pressure 1500# at 33 BPM. Treated perforations 1391-1414 w/20,000# 10/20 sand & 9240 gals. lease crude. Average treating pressure 1500# at 34 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 5-5, 1959

The Atlantic Refining Co.

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

By: R. P. C. (Signature)

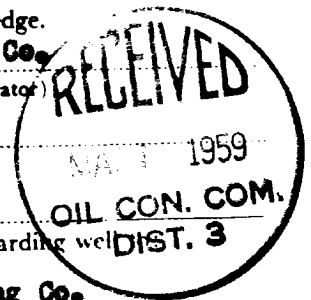
District Clerk

Title: Send Communications regarding well DIST. 3

Title Supervisor Dist. # 3

Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming



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