

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

6-30-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company

Navajo B

Well No. 23

in SW

SE

1/4

(Company or Operator)

(Lease)

0

Sec. 20

T. 31N

R. 16W

NMPM, Horseshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded. 6-10-59

Date Drilling Completed

6-19-59

Please indicate location:

Elevation _____ Total Depth 1460

PBTD 1425

Top Oil/Gas Pay 1385

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1385-1391 (ES) 1395-1402 (ES)

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, 0 bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55.32 bbls. oil, 0 bbls water in 12 hrs, 0 min. Choke Size 16/28" 1 1/2" Plunger

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks 6-27-59

Oil Transporter El Paso Products

Gas Transporter None

Remarks: Treated perforations 1385-1391, 1395-1402 w/100,000# 10/20 SD in 29,736 gallons lease crude. Average treating pressure 1600#, Average rate 41 MPH

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 30 1959, 19

The Atlantic Refining Company JUN 30 1959

(Company or Operator)

By: (Signature) OIL CON. COM. DIST. 3

Title: Production Engineer

Send Communications regarding well to:

Name: Mr. L. B. Kelly

Address: P. O. Box 520, Casper, Wyoming

OIL CONSERVATION COMMISSION

Original Signed By

By: A. P. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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