(April 1952)				

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Bu¢ A pj	lget Bureau i proval expires	No. 42-I 3 12-31-6	R3 59.4. 0.	
Indian Age	ney		/	
	odow Ro	dk		
Allottee	Navajo	Ute	Mtn	Tribal
Lease No	1/20-	-600-	-353	L

		PORTS ON WELLS		
NOTICE OF INTENTION TO DRILL	SUBSEQU	ENT REPORT OF WATER SHUT-OFF	LED	
NOTICE OF INTENTION TO CHANGE PLANS		ENT REPORT OF SHOOTING OR ACIDIZANS		
NOTICE OF INTENTION TO TEST WATER S		SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT.		
NOTICE OF INTENTION TO REDRILL OR R				
NOTICE OF INTENTION TO SHOOT OR ACI				
NOTICE OF INTENTION TO PULL OR ALTE		ENTARY WELL HISTORY	COST No. 1	
NOTICE OF INTENTION TO ABANDON WELL		, ,	10	
NOTICE OF INTENTION TO ADMINDON THE		- ARM	iAc.	
(INDICATE AB	OVE BY CHECK MARK NATURE OF RE	PORT, NOTICE, OR OTHER DATA)		
	***************************************	June 30	, 19_ _59 _	
SW SE Sec. 20	d 615 ft. from S line	N.M.P.M.	CEIVED	
(14 Sec. and Sec. No.)	(Twp.) (Range)	1	L6 1050	
Horacchoe Gallup	San Juan	(State or Teratory)	1373	
(Field)	(County or Subdivision)	(State or Alli)	CON. COM.	
The elevation of the desirable	habove sea level is _555	3 ft.	DIST. 3	
	DETAILS OF W	ORK		
(State names of and expected depths to ob.	jective sands; show sizes, weights, an	d lengths of proposed casings; indicate mudd t proposed work)	ling jobs, cement-	
	milled to 108* Stal.	Ran 3 1ta 8-5/8" OD 21:#	J-55 casing =	
ed 4:00 P.H., 6-10-59. I 1. Set at 102.61° and ce 12:30 P.H., 6-15-59. We Started drilling plug 5: TD 1461°. Ran 45 jts 4- ited with 150 sacks Possin d casing with 1000# 30 mi rated 1385-1391° and 1395 and with 100,000# 10/20 sa ition broke down 2600-1300 H. Job complete 10:30 A.	mented with 115 sack OC to 4:00 A.H., 6-16: :00 A.M., 6-16-59. I :1/2" OD 9.5. J-55 or : Plug down 2:00 P. imites, O.K. Ran Gar :-1402" Sah = 1383-13 and, 20 rubber coated Off. Average treating	s common cement plus 33 (-59. Tested casing with rilled to 1460 SIH. Ran sing = 1446.04 . Set at M., 6-19-59. WOC to 7:00 ma Ray Correlation log, 1 89' and 1393-1400 GR with mylon balls in 29,736 gr	500% 30 minutes 1 Induction ES, 1455.24° and 3 A.H., 6-21-59. their TD 1419°. th 52 jets. allons lease cr	
ed 4:00 P.H., 6-10-59. I . Set at 102.61° and ce 12:30 P.H., 6-15-59. Wo Started drilling plug 5: TO 1461°. Ran 45 jts 4: ted with 150 sacks Possin d casing with 1000# 30 mi rated 1385-1391° and 1399 ed with 100,000# 10/20 se tion broke down 2600-1300 M. Job complete 10:30 A.	mented with 115 sack OC to h:00 A.H., 6-16; 100 A.M., 6-16-59. I 1/2" OD 9.5. J-55 or 1. Plug dom 2:00 P. imites, O.K. Ran Gar 5-1h:02" Sah = 1383-13 and, 20 rubber coated Off. Average treating .H., 6-21-59.	s common cement plus 33 (-59. Tested casing with rilled to 1460 SIH. Ran sing = 1446.04 . Set at M., 6-19-59. WOC to 7:00 ma Ray Correlation log, 1 89' and 1393-1400 GR with mylon balls in 29,736 gr	500% 30 minutes 100% 30 minutes 1155.2k* and 1455.2k* and 155.2k* an	
ed 4:00 P.H., 6-10-59. I Set at 102.61° and ce 12:30 P.H., 6-15-59. Wo Started drilling plug 5: TO 14:61°. Rem 4:5 jts 4: ted with 150 sacks Possin d casing with 1000# 30 mi rated 1385-1391° and 1399 ed with 100,000# 10/20 sa tion broke down 2500-1300 M. Job complete 10:30 A. I understand that this plan of work me Company The Atlantic	mented with 115 sack OC to 4:00 A.H., 6-16 :00 A.H., 6-16-59. I :1/2" OD 9.5." J-55 or :. Plug down 2:00 P. :mutes, O.K. Ran Gam :-1402" Sch = 1383-13 and, 20 rubber coated off. Average treating :H., 6-21-59. ust receive approval in writing by the Refining Company	s common cement plus 35 (-59. Tested casing with willed to 1160° SIH. Ran sing = 1116.01°. Set at M., 6-19-59. WOC to 7:00 ma Ray Correlation log, 1 189° and 1393-1100° GR with mylon balls in 29,736 gr pressure 1600#, average	500% 30 minutes 100% 30 minutes 1155.2k* and 1455.2k* and 155.2k* an	
ed 4:00 P.H., 6-10-59. I . Set at 102.61° and ce 12:30 P.H., 6-15-59. Wo Started drilling plug 5: TO 1461°. Ran 45 jts 4: ted with 150 sacks Possin d casing with 1000# 30 mi rated 1385-1391° and 1399 ed with 100,000# 10/20 sation broke down 2600-1300 M. Job complete 10:30 A.	mented with 115 sack OC to 4:00 A.H., 6-16 :00 A.H., 6-16-59. I :1/2" OD 9.5." J-55 or :. Plug down 2:00 P. :mutes, O.K. Ran Gam :-1402" Sch = 1383-13 and, 20 rubber coated off. Average treating :H., 6-21-59. ust receive approval in writing by the Refining Company	s common cement plus 3.5 (=59. Tested casing with rilled to 1460 SIH. Ram sing = 1446.04. Set at 21., 6=19-59. WOC to 7:00 ma Ray Correlation log, 189 and 1393-1400 GR with nylon balls in 29,736 gr pressure 1600#, average coological Survey before operations may be a coological Survey before operations may be coological Survey before operations may be coological Survey before operations may be considered to the coological Survey before operations may be considered to the coological Survey before operations may be considered to the coological Survey before operations may be considered to the coological Survey before operations may be considered to the coological Survey before operations may be considered to the coological Survey before operations may be considered to the coological Survey before operations may be considered to the coological Survey before operations may be considered to the coological Survey before operations may be considered to the coological Survey before operations and the coological Survey before operations may be considered to the coological Survey before operations may be considered to the coological Survey before operations may be considered to the coological Survey before operations may be considered to the coological Survey before operations may be considered to the coological Survey before operations and the coological Survey before opera	500, 30 minutes 1 Induction ES, 1,55.2h and 3 A.H., 6-21-59, their TD 1,19. th 52 jets. allons lease cru injection rate	
d 4:00 P.H., 6-10-59. I Set at 102.61° and ce 12:30 P.H., 6-15-59. Wo Started drilling plug 5: TO 1161°. Ran 15 jts 4- ted with 150 sacks Possin d casing with 1000# 30 mi rated 1385-1391° and 1395 ed with 100,000# 10/20 sa tion broke down 2600-1300 El. Job complete 10:30 A.	mented with 115 sack OC to 4:00 A.H., 6=16:00 A.H., 6=16:00 A.H., 6=16:59. It =1/2" OD 9.5. J=55 or 1. Plug down 2:00 P. inutes, O.K. Ran Gar 5=14:02" Sch = 1383=13 and, 20 rubber coated OH. Average treating M., 6=21=59. ust receive approval in writing by the Refinding Company	s common cement plus 35 (-59. Tested casing with willed to 1160° SIH. Ran sing = 1116.01°. Set at M., 6-19-59. WOC to 7:00 ma Ray Correlation log, 1 189° and 1393-1100° GR with mylon balls in 29,736 gr pressure 1600#, average	500, 30 minutes 1 Induction ES, 1,55.2h and 3 A.H., 6-21-59, their TD 1,19. th 52 jets. allons lease cru injection rate	

Navajo Ute Min Tribal 11-20-600-3531

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The Afgantio Refining Company

P. O. For 520

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