District I

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office 5 Copies

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos District IV				Santa	Fe, I	NM 8	37504	-208	! 8				AME	NDED REPORT	
PO Box 2088, Sa I.	anta Fe, NM		T FOR A	LLOWAF	3LE_A	ND /	AUTH	IORI:	ZATI(T NC	O TRANSP	ORT			
1 Operator Name and Address											² OGRID Number				
Vantage Point Operating Company											024041				
		untain View TX 77057	Dr., Suite	700				³ Reason for Filing Code CO							
⁴ API Nu		1 7 7 7 7 7 7				5 Pool N	Name						6 Pool	Code	
	45-10510					seshoe Gallup						32870			
7 Property			8 Property N											Number	
01153 II. 10	eshoe	e Gallup Unit						1	116						
UL or lot no.	Surface Section	Township	Range	Lot Idn Feet fr		from the North/		South Line		Feet from the	East/W	est Line	County		
0	20	31N	16W		<u> </u>	615	South			2110	E	East	San Juan		
		Hole Locat													
UL or lot no.	Section	Township Range		Lot Idn	Feet from the			North/South Line		ic	Feet from the	East/West Line		County	
12 Lae Code	13 Prod	_		⁴ Gas Connection	n Date	15	¹⁵ C-129 Permit N		Number 16		C-129 Effective De	ate	te 17 C-129 Expiration		
N III. Oil a	and Gas T	P Fransporter		N/A		<u> </u>									
18 Transporter	20	20 POD 21 O/G			D/G	22 POD ULSTR Location									
OGRID 008471		and Address Gary-Williams Energy Corporation				2808343			0		and Description U00 19 31N 16W				
		P.O. Box 159 Bloomfield, NM 87413									Horseshoe Gallup A Battery				
											some was not been supported to the first		Andrew Control of the	a propriation de	
											DEC	图	VE	M	
<u>. </u>											JUL 2 1 1994 U				
		OIL CON. DIV.													
	luced Wat	ter									D	III.			
	9 POD 586050								ocation an						
	Complet	ion Data				1 02	30N 1	6VV	HSG	iU vv	ater POD				
²⁵ Spud Date			26 Ready Date			²⁷ TD				²⁸ PBTD			²⁹ Perforations		
30 Hole Size		31 Casing & Tubing			ing Size	Size 32			32 Г	Depth S	iet .	-	33 Sack	s Cement	
														Cultur	
		<u></u>	+		\rightarrow					<u> </u>					
VI. Well	Test Dat	ta						. -				<u> </u>			
			Delivery Date	y Date 36 Test Date		37 Test Les			ngth		38 Tbg. Press	³⁸ Tbg. Pressure		Cag. Pressure	
⁴⁰ Choke Size			41 Oil 42 Water					⁴³ Gas		\dashv	⁴⁴ AOF		45	Test Method	
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 3rancus 177 arcus								OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3							
Printed Name:		ncie M. Jan													
Data	Eng 07/15/94	ineering Te	Phone:	M				Approval Date: JUL & 1 1994							
		ator fill in the O		(713)780-1 er and name of th		xus opera	ıtor						-1		
	Previous One	erator Signature					Printed N	Name				Tiele		Data	