

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Gasper, Wyoming  
(Place)

4-1-59  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. Navajo B, Well No. 7, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)

Unit Letter, Sec. 20, T. 31N, R. 16W, NMPM, Horseshoe Gallup Pool

San Juan

County. Date Spudded 3-21-59

Date Drilling Completed 3-26-59

Please indicate location:

Elevation 5475.0 OL

Total Depth 1586 PBTD 1480

Top Oil/Gas Pay 1433

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1433-1447

Open Hole None

Depth Casing Shoe 1513.40 Depth Tubing 1447.20

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 83.46 bbls. oil, 0 bbls water in 8 hrs, 0 min. Size 1 1/2"

GAS WELL TEST - swab test

plunger

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

2 7/8	1447.20	
4 1/2	1513.40	225
8 5/8	98.03	115

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. oil run to tanks 3-31-59

Oil Transporter Newwood Corporation

Gas Transporter

Remarks: Treated perforations 1433-1447 with 100,000# 10/20 sand and 30,570 gallons lease crude. Average treating pressure 2000# at 36 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 3 1959, 19 59

The Atlantic Refining Co.  
(Company or Operator)

By: [Signature]  
(Signature)

Title: District Clerk  
Send Communications regarding well to:

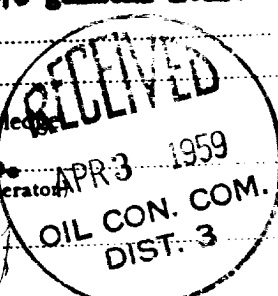
Name: The Atlantic Refining Co.

Address: Box 520, Gasper, Wyoming

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
<b>No. Copies Received</b>	7	
<b>DISTRIBUTION</b>		
<b>Operator</b>	4	
<b>Santa Fe</b>	1	
<b>Proration</b>	1	
<b>State Land Office</b>		
<b>U. S. G. S.</b>		
<b>Transportation</b>		
<b>File</b>		✓