

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator
 Vantage Point Operating Company

3. Address and Telephone No.
 2401 Fountain View Dr., Suite 700, Houston, TX 77057

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 N-20-31N-16W, 660' FSL & 1980' FWL

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. Lease Designation and Serial No.
 14-20-608-3531

6. If Indian, Allottee or Tribe Name
 Navajo

7. If Unit or CA, Agreement Designation
 Horseshoe Gallup

8. Well Name and No.
 HGU #115

9. API Well No.
 30-045-10512

10. Field and Pool, or Exploratory Area
 Horseshoe Gallup

11. County or Parish, State
 San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other MIT, LTSI
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-22-92 Pressure tested casing-tubing annulus to 865 psi with no loss in pressure in 30 minutes. Witnessed by D. Fairhurst/NMOCD.

Due to the declining price of oil and current economic conditions, Vantage would like to maintain long term shut-in status on the above mentioned well until it is economically feasible to return it to active injection.

RECEIVED
JUN - 2 1994SEE ATTACHED FOR
COMMITTEE APPROVAL

OIL CON. DIV.

THIS APPROVAL EXPIRES SEP 22 1995

14. I hereby certify that the foregoing is true and correct

Signed Diana K. Fairhurst

Title Consulting Engineer

Date 4/27/94

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

MAY 28 1994

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

CONDITIONS OF APPROVAL:

This shut-in approval is contingent upon conducting a casing integrity test by SEP 22 1995. Mark Kelly with the Farmington Office is to be notified at least 48 hours prior to conducting the casing integrity test (505-599-8907). If the casing test fails, you will be required to submit your plans to repair the casing or plug and abandon the well.

Office Hours: 7:45 a.m. to 4:30 p.m.