

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Central Resources, Inc. 2600 Mellon Center, 1775 Sherman Street Denver, CO 80203		² OGRID Number 003939
		³ Reason for Filing Code CH
⁴ API Number 30-045-10512	⁵ Pool Name Horseshoe Gallup	⁶ Pool Code 32870
⁷ Property Code 1490	⁸ Property Name Horseshoe Gallup Unit	⁹ Well Number 115

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
N	20	31N	16W		660	South	1980	West	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
N									
¹² Lse Code N	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dianna K. Fairhurst*

Printed Name: Dianna K. Fairhurst

Title: Consulting Engineer

Date: 06/08/95

Phone: 713-780-1952

OIL CONSERVATION DIVISION

Approved by:

[Signature]
SUPERVISOR DISTRICT #3

Title:

Approval Date:

JUL 31 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Convest Energy Corporation

OGRID 005207

Previous Operator Signature

Printed Name

Title

Date

Francie M. Jarvis

Francie M. Jarvis

Engineering Technician

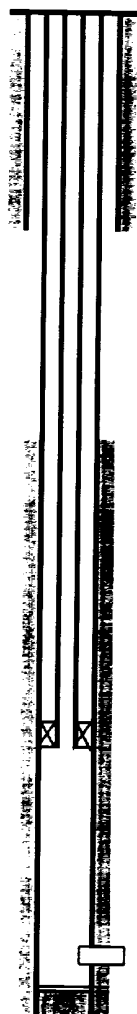
06/08/95

CENTRAL RESOURCES, INC.

HORSESHOE GALLUP #115

RECEIVED
MAR 26 1996

OIL CON. DIV.
DIST. 3



Elevation: 5616' GL, 5623' KB

Location: 660' FSL & 1980' FWL = N
Sec. 20 T31N-R16W
San Juan County, NM

Field: Horseshoe Gallup

Zone: Gallup

Perfs: 1433' - 1447' (4 SPF)

Spud Date: 3/21/59

Completion Date: 4/1/59

Converted to Injector: 11/17/60

Casing: 8 5/8" 24# J-55 set @ 98' w/115 sacks

Packer: Baker Model A set @ 1422' KB (11/11/60)

Perfs: 1433' - 1447', 4 SPF

PBTD: 1480'

Casing: 4 1/2" 9.5# J-55 set @ 1513' w/225 sacks

TD: 1586'



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRADENHEAD & PACKER TEST REPORT FOR INJECTION & SWD WELLS

1000 NIO BIAZING ROAD
AZTEC, NEW MEXICO 87410
(505) 334-8178

Date of Test 9/22/92 Tbg. Inj. Pres. _____ Water Injection Well ☒
Operator VANTAGE POINT Tbg. Shut In Pres. 540 psi Salt Water Disposal Well _____
Csg. Pres. _____ Int. Csg. Pres. _____ Gas Injection Well _____
Bradenhead Pres. 0 Max. Inj. Pres. _____ Producing Oil/Gas Well _____
Well Name & No. HORSESHOE GALLUP INJ #116 Location Unit N Sec 20 T 31N R 16W

BRADENHEAD TEST

If bradenhead has pressure, flow to atmosphere for 30 minutes and record casing pressure at 5 minute intervals.

CASING PRESSURE

5 Minutes _____
10 Minutes _____
15 Minutes _____
20 Minutes _____
25 Minutes _____
30 Minutes _____

BRADENHEAD FLOWED

Steady Flow _____
Surges _____
Down to Nothing _____
Nothing _____
Gas _____
Gas & Water _____

Remarks: _____

PACKER TEST

If casing has pressure, flow to atmosphere for 30 minutes and record tubing pressure at 5 minute intervals.

5 Minutes _____
10 Minutes _____
15 Minutes _____
20 Minutes _____
25 Minutes _____
30 Minutes _____

Remarks: _____

RECEIVED

SEP 24 1992

OIL CON. DIV
DIST. 3

POSITIVE PRESSURE TEST

Pressured annulus up to 865 psi. Casing held would not hold pressure for 30 min.

Remarks: WELL ST. KEN LINGO/EPA, BOB GRIFFEE/WELLSITE, DARRELL
WELTON NOT PRESENT

BY: Robert R. Giff

NMOCD: Diana Shinnest

POSITION: Consultant Engineer