

NEW MEXICO OIL CONSERVATION COMMISSION	
DISTRIBUTION	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado 3/19/63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Phillips Well No. 1-23, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
I, Sec. 23, T 31N, R 13 W, NMPM, Basin Dakota Pool

San Juan

County Date Spudded 1/18/63 Date Drilling Completed 2/6/63

Please indicate location:

Elevation 5729 KB Total Depth 6645' PBD 6610

Top Oil/Gas Pay 6518 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6518-38', 6546-52', 6566-70', 6584-6600'

Open Hole Depth 6644 Depth 6546
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2534 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: One point back pressure potential

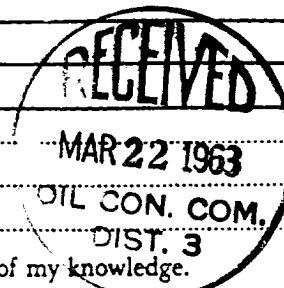
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 125,000 gals. and 83,000 lb. sand

Casing Press. 579 Tubing Press. 174 Date first new oil run to tanks

Oil Transporter La Mar Trucking

Gas Transporter Southern Union Gas Co.

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 22 1963, 19 Consolidated Oil & Gas, Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature) (Signature)

By: Original Signed by W. B. Smith

Title Chief Engineer

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Send Communications regarding well to:
Name Walter H. Williams, Jr.