

A blank 10x10 grid for graphing, with a vertical axis on the right and a horizontal axis at the bottom.



U. S. LAND OFFICE Insacio
 SERIAL NUMBER _____
 LEASE OR PERMIT TO PROSPECT _____
11-20-01-123
 DATES 11-20-01-123
 THE INTERIOR
 SURVEY 11-20-01-123

LOG OF OIL OR GAS WELL

Company State Oil & Gas Company Address 1001 7th, Burlington, New Mexico
Lessor or Tract State Indian Field Monte Gallop State New Mexico
Well No. 7-2 Sec. 24 T. 31 R. 13 Meridian N. M. County San Juan
Location 100 ft. N. of 1 Line and 100 ft. W. of 1 Line of Section 24 Elevation 5111
(Derive four relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED BY JOE C. SALMON

Date August 26, 1999 Signed Joe L. Dalton
Title Assistant Administrator

The summary on this page is for the condition of the well at above date.

Commenced drilling July 17, 1902, 1902 Finished drilling August 7, 1902, 1902

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ----- to -----

No. 2, from ----- to -----

No. 3, from ----- to -----

No. 4, from ----- to -----

No. 5, from ----- to -----

No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 5/8"	100'	90	displacement		
2 1/2"	200'	60	dry mix		
2 3/4"	300'	—			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3 1/2" - 12"	Green	1 lb. - 12	10,000	1944	100 ft.	100 ft.

TOOLS USED

Rotary tools were used from 3 feet to 2500 feet, and from _____ feet to _____ feet
Cable tools were used from 3 feet to 333 feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing ----- 19-----

The production for the first 24 hours was 20 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	17	17	Sand & shale
77	107	120	Sand & shale
97	112	235	Sand
112	114	15	Clay
121	121	17	Sand and shale
121	121	317	Sand and shale
121	217	266	Sand and shale
121	225	12	Sand and shale
121	243	217	Sand and shale
121	243	200	Sand and shale
121	243	215	Sand and shale
121	243	12	Sand and shale
121	303	31	Sand
121	303	3	Sand
121	303	15	Sand
121	303	17	Sand
121	303	12	Sand
121	303	7	Sand
121	303	5	Sand and shale
121	313	13	Sand and shale

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pigs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

FORMATION RECORD—Continued