NO. OF COPIES RECEIVED		4	
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u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	1	
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OPERATOR		1	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

ì	321177	H. KEWUESI		Effective 1-1-65
Ì	FILE / L-	1	AND	
i	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS
1	LAND OFFICE	_		
	TRANSPORTER OIL			
	GAS			
	OPERATOR /			
1.	PRORATION OFFICE			
•	Operator			
	N. M. GALLAWAY			
	Address			
	101-2 Petroleum	Flaza Building, Far	mineton. Wew Wexico	87401
	Reason(s) for filing (Check proper box	:)	Other (Please explain)	
	New Well	Change in Transporter of:		
	T = = = = = = = = = = = = = = = = = = =	Oil Dry Ga	as T	
	Recompletion	Casinghead Gas Conder		1
	Change in Ownership 12		acase mame	nerge-
	If change of ownership give name	64 - 3 3	-tion /January Doll	30 100700
	and address of previous owner	Southern Union Frodu	Ction Company, Dair	as, lexas
11.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Leas	e II+o II+n Lease No.
	Lease Name	Well No. Pool Name, Including F	0	0 06 14 011.
	Ute Indian 24	3 Verde Gall	up Sidie, Feder	NM 310
	Location			
	Unit Letter J; 19	30 Feet From The Couth Lin	te and 1980 Feet From	The East
	Onit Letter			
	Line of Section 24 To	waship 31 North Range 1	5 West NMPM, Sai	n Juan County
	Elite of Bootton			
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
111.	Name of Authorized Transporter of Ol	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	Shell Pipe Line C		Box 1588. Farmin	oton. New Mexico
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	Name of Admorated framaparter of a			
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen
	If well produces oil or liquids,	Unit Sec. Twp. Hge. 15W 15W	No	
	give location of tanks.		<u> </u>	
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
		Oil Well Gas Well	New Well Workover Deepen	Flag Back Balle Heb 11 Bill Heb 11
	Designate Type of Completi	$ (\mathbf{A}) $		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
		Name of Producing Formation	Top Oil/Gas Pay	
	Perforations	TUBING, CASING, AN	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	
			D CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
v	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET after recovery of total volume of load oi	Depth Casing Shoe
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this decomposition)	D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epith or be for full 24 hours)	SACKS CEMENT Sacks cement l and must be equal to as exceed top allow-
v:	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET after recovery of total volume of load oi	SACKS CEMENT Sacks cement l and must be equal to as exceed top allow-
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v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do a	DEPTH SET DEPTH SET Depth set Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of the content	Depth Casing Shoe SACKS CEMENT l and must be equal to as exceed top allow- lift, etc.) Choke Size
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V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do ab	DEPTH SET DEPTH SET Depth set Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of the content	SACKS CEMENT SACKS CEMENT I and must be equal to as exceed top allow- lift, etc.) Choke Size Gas-MCF GON. COM
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