

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

June 12, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Adobe Oil Company

Larose

NE

SW

Well No. \_\_\_\_\_, in \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4,

(Company or Operator)

K

22

31N

(Lease)  
13W

Basin Nakota

Unit Letter

San Juan

Sec. \_\_\_\_\_, T. \_\_\_\_\_, R. \_\_\_\_\_, NMPM., \_\_\_\_\_ Pool

4-15-61

4-29-61

County. Date Spudded

3891 GL

Date Drilling Completed

6820

6581

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation \_\_\_\_\_ Total Depth \_\_\_\_\_

Top Oil/Gas Pay \_\_\_\_\_ Name of Prod. Form. \_\_\_\_\_

PRODUCING INTERVAL -

6523 and 6458

Perforations \_\_\_\_\_

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_

Depth \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sack
2 3/8 - 5/8	296	200
5-1/2	6612	500*
2" EUE	6531	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **85,000 gallons water with 82,000# sand**

Casing Tubing Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter **Plateau, Inc. trucks to Plateau, Inc.**

Gas Transporter **El Paso Natural Gas Company**

Remarks: \*Ran 300 sacks 1:1 Pozmix with 2% gel thru casing shoe and 200 sacks 1:1 Pozmix with 2% gel thru D.V. Tool @ 4650'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Adobe Oil Company

Approved: JUN 14 1961, 19

(Company or Operator)

OIL CONSERVATION COMMISSION

By: A. T. Sindel

(Signature)

Vice President

By: Original Signed Emery C. Arnold

Title \_\_\_\_\_

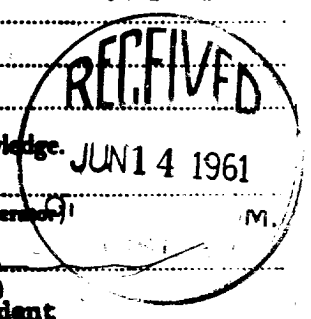
Title Supervisor Dist. # 3

Send Communications regarding well to:

Adobe Oil Company

Name \_\_\_\_\_

Address 1223 Petroleum Life Bldg. - Midland, Texas



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
DISTRICT OFFICE	
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