

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Aztec, New Mexico August 12, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PUBCO PETROLEUM CORPORATION Mountain Ute, Well No. 19-10, in NW 1/4 SE 1/4,  
(Company or Operator) (Lease)

J, Sec. 19, T. 31N, R. 14W, NMPM., Verde-Gallup Pool  
Unit Letter

San Juan County. Date Spudded 7-7-59 Date Drilling Completed 8-1-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5622 KB Total Depth 3021 PBTD

Top Oil/Gas Pay 2981 Name of Prod. Form. Verde-Gallup

PRODUCING INTERVAL -

Perforations

Open Hole 2921 - 3021 Depth Casing Shoe 2921 Depth Tubing 3002 KB

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 140 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size Pump Capacity

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 675 bbls. oil, no sand, 33 bpm injection rate

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 8-9-59

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	106	100
5 1/2"	2921	50 at 1850 125 at 2921
2"	3002	

Remarks: Request allowable from 8-9-59 - 23 days at 55 BOPD = 1265 barrels for August

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 13 1959, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

PUBCO PETROLEUM CORPORATION  
(Company or Operator)

By: N. E. Maxwell, Jr.  
(Signature)

Title Mgr. Prod. Dept.

Send Communications regarding well to:

Name N. E. Maxwell, Jr.

Address 108 West Chuska, Aztec, New Mexico

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received <u>6</u>		
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Santa Fe	1	
Exploration Dept.	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓