

U. S. LAND OFFICE Cons Ute, Ignacio
SERIAL NUMBER 14-20-604-119
LEASE OR PERMIT TO PROSPECT

RECEIVED
AUG 27 1959
OIL CON. COM. REF
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **August 21, 1959** Title **District Geologist**

The summary on this page is for the condition of the well at above date.

Commenced drilling July 24 1959 Finished drilling July 29 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2921' to 3021' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	109	80 sx reg 20 sx SD	2% CaCl ₂ circulated		
5 1/2	2921	* see below	two plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Oil frac	2921-3021	with 670 bbls lease crude,				
500 psi.	injection	rate 33 BPM.				

TOOLS USED

Rotary tools were used from surface feet to 3021' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----**August 21**-----, 19**59**----- Put to producing -----**August 9**-----, 19**59**-----

The production for the first 24 hours was 140 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. 49.5

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Leo Schmidt	, Driller	Harris Bower	, Driller
Bill Barden	, Driller		, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
surface	1775	1775	Lewis - Mesaverde
1775	2741	966	Mancos
2741	3021	280	Gallup
* cemented through shoe with 125 sx 50-50 Pozmix 12½# gilsonite per sack. cemented through two stage tool (Baker) with 50 sx 50-50 Pozmix 12½# gilsonite per sack.			

[OVER]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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FORMATION RECORD—Continued

1100X 342 80 40 30 30.1

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 11-14-01 BY 60322 UCBAW

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