

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico Sept. 29, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company Ute-Indian, Well No. 4-23, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)
J, Sec. 23, T. 31N, R. 15W, NMPM, Verde Gallup Pool
Unit Letter
San Juan County. Date Spudded 1-15-58 Date Drilling Completed 2-6-58
Elevation 55630 Total Depth 2578 PBD 2524

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay - Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2477 - 2519

Open Hole - Depth Casing Shoe 2562 Depth Tubing 2420

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 65 bbls. oil, - bbls water in 24 hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	129'	80
5 1/2"	2562'	75

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000# sand 830 Bbls. oil

Casing Tubing Date first new Press. 1500 psi Press. - oil run to tanks March 5, 1958

Oil Transporter Luna-Eaves Trucking Co.

Gas Transporter None

Remarks: Well was re-worked starting Mar. 21, 1958 - deepened to 2663' Frac open-hole w/ 25,000# sand & 710 Bbls. oil. First new oil on Mar. 26, 1958 - Tbg. landed at 2649'. This well was partially paraffined off when annual gas-oil ratio test was taken (over)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 30 OCT 8 1959

SOUTHERN UNION GAS COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Drilling Superintendent
Oran L. Haseltine (Signature)
Title: OIL CON. COM. DIST. 3
Send Communications regarding well to:

Name

Address

Summary note: In August 1, 1947, our party was returned and part in oil, in addition to diesel oil, was circulated for 72 hrs. which resulted in a considerable increase in production.

OIL CONSERVATION COMMISSION		
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