

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Nonproductive

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Astos, New Mexico September 24, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

FURCO PETROLEUM CORPORATION Mountain Ute, Well No. 19-9, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

I, Sec. 19, T. 31N, R. 14W, NMPM., Verde-Gallup Pool
Unit Letter

San Juan County. Date Spudded 8-10-57 Date Drilling Completed 9-14-57

Please indicate location:

Elevation 5643 Total Depth 3020 PBTD

Top Oil/Gas Pay 2952 Name of Prod. Form. Verde-Gallup

PRODUCING INTERVAL -

Perforations none

Open Hole 2952 - 3020 Depth 3020 Depth Casing Shoe 2972 Depth Tubing 2976

OIL WELL TEST -

Natural Prod. Test: 5 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size open Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 167.72 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 0 Choke

GAS WELL TEST - 81% pump efficiency; sub rate, 830 BOPD

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 622 barrels oil; 20,000# sand; 32 BHP injection rate

Casing Tubing Date first new Press. 0 Press. 19 oil run to tanks 9-20-57

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter none

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>107</u>	<u>100</u>
<u>5 1/2"</u>	<u>2952</u>	<u>35 reg</u> <u>35 str. etc., 64 gal</u>
<u>2"</u>	<u>2976</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved SEP 24 1957, 19____ FURCO PETROLEUM CORPORATION
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

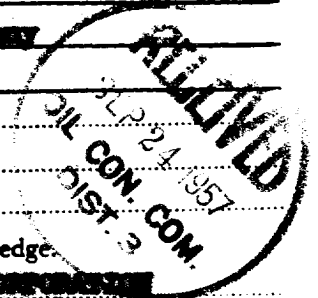
By: H. E. Maxwell, Jr.
(Signature)

Title Mgr. Prod. Dept.

Send Communications regarding well to:

Name H. E. Maxwell, Jr.

Address 106 West Chaska, Astos, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>