

(SUBMIT IN TRIPLICATE)

Indian Agency Ute MtsTribal Lands

Allottee _____

Contract No. 14-20-604-27

Lease No. _____

	22	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Work Done</u>	<u>Y</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 19, 1957

Ute Mountain Tribe "A"

Well No. 6 is located 2310 ft. from [S] line and 120 ft. from [E] line of sec. 22

SE 1/4 Sec 22 (1/4 Sec. and Sec. No.)

T1 N (Twp.)

15 W (Range)

N 1/2 PM (Meridian)

Verde Jallup (Field)

San Juan (County or Subdivision)

New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5602.52 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding points, and all other important proposed work)

Spudded 3-16-57. Drilled 12 1/4" hole to 102'. Ran 91.87', 8 5/8", 24# J-55 Lone Star E.W. Cag to 102'. Cemented by Howco w/ 90sx. Circulated cement to surface. WOC 24 hrs. Press. tested Cag & Bop w/ 500 psi for 30 min. Drilled 7 7/8" hole to 2244'. Ran E.S. Log. Ran 2177.03', 5 1/2" O.D. 14# J-55 C.F. & I. Cag & 65.03' 5 1/2" O.D. 14# J-55 Lone Star E.W. Cag. Landed Cag at 2240' cemented by Howco w/ 100 sx. Released Rotary 3-27-57. WOC 24 hrs. Rigged up Cable tools. Drilled cement from 2195' to 2244'. Displaced water with oil and Rotary cored Sdy Sh 2244' to 2331'. Sand frac by Dowell and down Cag with 75,000# sand in 41,580 gals lease crds. Max inj. rate 85 BPM. Max Frtg Press 1600 psi total load oil 1050 bbls. Recovered 450 bbls load oil w/oswab. Ran 2" EUE tubing to 2306'. Recovered 720 bbls load oil on pump 4-15-57. Pumped 90 BOPD 4-16-57 on Potential Test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tennessee Gas Transmission CompanyAddress Box 2172Casper, WyomingBy [Signature]Title District Superintendent