

1957

To: Mr. Ed E. Alsup

From: Gas and Production Department

Place: Farmington, N.M.

Location		1880'S, 340'E, Sec. 23,T31N,R7W
Shut-In Pressure		SIPT - 141 psig; shut-in 25 hours SIPC - 141 psig shut-in 25 hours
Stabilized A.O.F.		1160 MCF/D at 15.025 Pressure Base, Specific Gravity - .60 Flowing Temp. - 60°F

<u>Point (1)</u>	<u>Point (2)</u>	<u>Point (3)</u>	<u>Point (4)</u>
7/32" orifice	5/16" orifice	7/16" orifice	1/2" orifice
Q = 149 MCF/D	Q = 283 MCF/D	Q = 505 MCF/D	Q = 588 MCF/D
P _w = 133.1 psig	P _w = 127.0 psig	P _w = 110.7 psig	P _w = 102.4 psig
Flow Period - 45 min.	Flow Period - 60 min.	Flow Period - 90 min.	Flow Period - 60 min.

Stimulation		Sand Oil Frac.
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Bill Parrish
Dean Rittmann
Samuel Smith
E. S. Oberly
D. N. Canfield
Oil Conservation Commission (3)
File

Lewis D. Galloway.
L. D. Galloway
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