

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

☒ New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

1-9-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co.

Chimney Rock

Well No. 1, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,

(Company or Operator)

(Lease)

I, San Juan

Sec. 23

T. 31N

R. 17W

NMPM,

Wildcat

Pool

San Juan

County. Date Spudded 11-9-57

Date Drilling Completed 11-15-57

11-15-57

Please indicate location:

Elevation 5458 DF

Total Depth 1800'

1115'

Top Oil/Gas Pay 963

Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 963'-990', 1042'-1050' w/ 2 sh/ft.

Open Hole _____ Depth _____

Casing Shoe 1171

Depth Tubing 1056

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1,160 AOF MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: 4 point back pres. test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 11,086 gal oil & 10,000# sand.

Casing _____ Tubing _____ Date first new _____

Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8	120	100
5-1/2	1164	100
1-1/4	1050	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 20 1958, 19_____

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

(Company or Operator)

By: _____

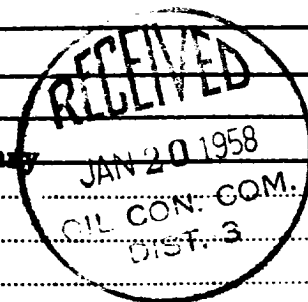
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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