## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, S	anta Fe, NM	87504- <b>2</b> 0	88									AME	NDED REPORT	
I		REQU	JEST	FOR A	LLOWAE	BLE A	ND A	UTH	ORI2	ZATION T	TO TRANSP			
		1	<sup>2</sup> OGRID Number											
Convest Energy Corporation (Effective 1/1/95)											005207			
2401 Fountain View Drive, Suite 700											<sup>3</sup> Reason for Filing Code			
Houston, TX 77057-4862  4 API Number 5 Pool Name											CH 6 Pool Code			
i de la companya de											32870			
7 Propert		,	Horseshoe Gallup  8 Property Name							9 Well Number				
110000	* Property Name  Horseshoe Gallup Unit									099				
II. 10	Surface I		n			110750	31100 0	Janap	Onic		••	1		
UL or lot no.	Section			Range	Lot Idn	t Idn Feet from the			the North/S		Feet from the	East/West Line County		
J	J 24		31N 17W				1875		South		1900	East San Juan		
11	Bottom I	m Hole Location												
UL or lot no.					Lot Idn	Feet from the			North/South Line		Feet from the	East/West Line County		
12 Lse Code	<sup>13</sup> Produ	oducing Method Code		1	4 Gas Connection	1 Date	15 C-129 Permit Number		umber ló	C-129 Effective Date	e 17 C	-129 Expiration Date		
N	<u> </u>													
	and Gas T	ranspo		<del></del>							<del>,</del>	···		
18 Transporter OGRID			19 Transporter Name and Address				<sup>20</sup> POD			21 O/G	22	POD ULSTR Lo and Description		
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IV. Prod	luced Wat	er	:								<b> </b>	- 17		
	POD						24	POD U	LSTRI	ocation and Des	scription		oka kalina Mara	
V. Wel	l Complet	ion Dat	a											
<sup>25</sup> Spud Date			<sup>26</sup> Ready Date				<sup>27</sup> TD			<sup>28</sup> PBTD		29 Perforations		
						<u> </u>								
30 Hole Size			31 Casing & Tubing			ng Size	g Size			32 Depth Set		33 Sacks Cement		
									<del> </del>			<del> </del>		
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VI. Wel	l Test Dat		Gas Del	livery Date	36 Test D	ate		37	Test Le	ngth	38 Tbg. Pressu	re	<sup>39</sup> Csg. Pressure	
2							<b>U</b>		-					
40 Choke Size			41 Oil 42 Water						43 Gas		<sup>44</sup> AOF		45 Test Method	
46		6:1 0::			1	1:-1	1			<del>- i </del>				
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-	Dian	mat	<. <	Shirt	tuur			Appro	ved by:	O. I	77.	•	£ "C	
Printed Name: Dianna K. Fairhurst								Title: SUPERVISOR DISTRICT #3						
Tide: Consulting Engineer							Approval Date:				IAN 3.1 100E			
Date: 01/1	01/16/95 Phone: 713-780-1952							JAN 3 1 1995						
47 If this is a ch	ange of operato	or fill in the	OGRID	number and	l name of the prev	vious opera	tor							
Vantage	e Point O			npany						24041				
2	Previous Oper				)	<b>-</b>	_: = =	Printed		_		Title	Date	
V/1a	ncu y	m/	Tal	us	/	Franc	cie M.	Jarv	IS	Eng	ineering Tech	ınıcıan	01/16/95	