Farm approved. Fama 3150=5 Budget Bureau No. 1004-0135 UNITED STATES SUBMIT IN TRIPLICATED DEPARTMENT OF THE INTERIOR (Other instructions on re-(No ember 1983) (Fortierly 9-331) Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL BO. BUREAU OF LAND MANAGEMENT 14-20-600-3531 6. IF INDIAN, ALLOTTES OR TRIBS NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) NAVAJO 7. UMER AGREEMENT NAME WELL WELL X HORSESHOE GALLUP UNIT NAME OF OPERATOR S. PARM OR LEASE WAMP ARCO Oil and Gas Company, Div. of Atlantic Richfield Co. HORSESHOE GALLUP 3. ADDRESS OF OPERATOR 9. WBLL BO. 1816 E. Mojave, Farmington, New Mexico 87401 106 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT HORSESHOE GALLUP 11. BBC., T., R., M., OR BLE. AND SURVEY OR AREA 1850'FSL, 1920'FWL SEC 20, T-31N, R-16W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ET, GR, etc.) 12. COUNTY OR PARISH 13. STATE 5560' GL SAN JUAN NM Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO SCHESQUENT EMPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOUT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17 DENCE, BY PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)* ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production or should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation. JAN 0 2 1990 SEP 01 1990 OIL CON. DIV. THIS APPROVAL EXPIRES DIST. 3 I hereby certify that the foregoing is true and correct 08/30/8 Sr. Prod Supr DATE (This space for Federal or State office use) DEC N # 1989 APPROVED BY CONDITIONS OF APPROVAL IF ANY: AFREA WANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

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