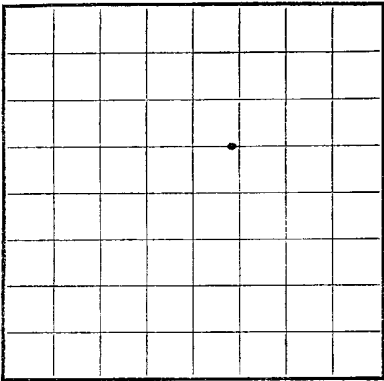


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company WALTER DUNCAN Address Box 137, Durango, Colorado
Lessor or Tract Mobil-Ute Field Verde-Gallup State New Mexico
Well No. 1 Sec. 22 T. 31N R. 14W Meridian NMPM County San Juan
Location 1980 ft. XXXX N of Line and 2050 ft. XXX W of E Line of Sec. 22 Elevation 5746 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Raymond L. Duncan

Date September 7, 1962 Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling July 29, 1962 Finished drilling August 14, 1962

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2745 to 2949 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24#		I-55	110.68	Texas				Surface
5-1/2	14#		I-55	2750.00	Texas				Production string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	126'	100 sacks	circ.		
5-1/2	2745'	150 sacks	circ.		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 2741 feet, and from _____ feet to _____ feet
Cable tools were used from 2741 feet to 2949 feet, and from _____ feet to _____ feet

DATES (SEE REMARKS)

_____, 19____ Put to producing August 13, 1962

The production for the first 24 hours was 55 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

FOLD MARK

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

REMARKS: Well was put on pump August 17, 1961. Pump handled up. In its nature

August 30. Presently pumping load oil.

August 30. Presently pumping load off.

Form approved.
Bureau Form No. 42-B355-4

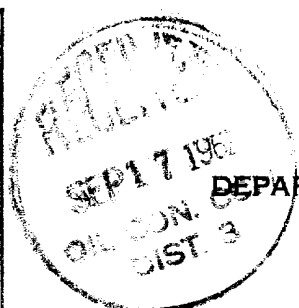
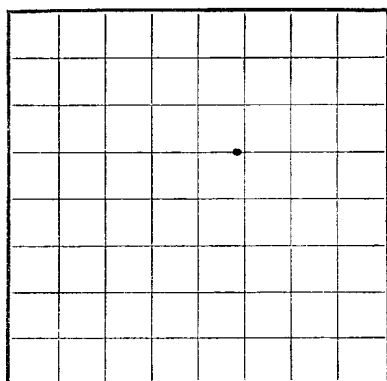
USGS, Durango, Colorado

U. S. LAND OFFICE **New Mexico**

SERIAL NUMBER **Ute Mountain**

14-20-604-83

LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

WALTER DUNCAN

Box 137, Durango, Colorado

Company ----- Address -----

Lessor or Tract ----- Field ----- State -----

Well No. 1 Sec. 22 T. 31N R. 14W Meridian NMPM County San Juan

Location 1980 ~~XXXX~~ ft. S. of N Line and 2050 ~~XXX~~ ft. W. of E Line of Sec. 22 Elevation 5746 DF

(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Raymond L. Murray

Date September 7, 1962 Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling July 29, 1962 Finished drilling August 14, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2745 to 2949 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	126'	100 sacks	circ.		
5-1/2	2745'	150 sacks	circ.		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 2741 feet, and from _____ feet to _____ feet.
Cable tools were used from 2741 feet to 2949 feet, and from _____ feet to _____ feet.

DATES (SEE REMARKS)

-----, 19----- Put to producing August 18-----, 1962

The production for the first 24 hours was 55 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Tom Whigham (rotary) _____, Driller _____, Driller
James Maness (cable tool) _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
surface	1615	1615	Mesaverde
1615	2947	1332	Mancos

[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If hinges or bridges were put in, to test for water, state kind of material used, position, and depth of pipe in casing. If any redrilling, or changes of bridges were put in, to test for water, state kind of material used, position, and depth of pipe in casing.

REMARKS: Well was put on pump August 17, 1962. Pump added up. It is natural production from 10 AM August 18 to 9 AM August 19 was 55 BO. Well produced 267. BO up to and including August 30, 1962. Pulled rods and tubing and traced on August 30. Presently pumping load oil.