

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming  
(Place)

6-11-59  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. Nawje B, Well No. 16, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

K Unit Letter, Sec. 19, T. 31N, R. 16W, NMPM, Horsehoe Gallup Pool

San Juan

County. Date Spudded 5-17-59

Date Drilling Completed 6-1-59

Please indicate location:

Elevation 5561.4

Total Depth 1507

PBTD 1470

Top Oil/Gas Pay 1309

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1309-1330, 1427-1439

Open Hole None

Depth Casing Shoe 1497.92

Depth Tubing 1408.98

OIL WELL TEST -

Natural Prod. Test: None bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 39.26 bbls.oil, 0 bbls water in 13 hrs, 0 min. Choke Size 1 1/2" plunger

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new  
Press. Press. oil run to tanks 6-9-59

Oil Transporter Mc Wood Corporation

Gas Transporter \_\_\_\_\_

Remarks: Treated perforations 1427-1439 with 30,000# 10/20 sand and 10,080 gals lease crude.  
Average treating pressure 1500# at 34BPM. Treated perforations 1309-1330 with 50,000#  
10/20 sand and 17,850 gals lease crude. Average treating pressure 1600# at 30BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 15 1959, 19

The Atlantic Refining Co.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: R.P. Curry  
(Signature)

Title District Clerk

Send Communications regarding well to:

Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming

# **OIL CONSERVATION COMMISSION**

## **AZTEC DISTRICT OFFICE**

No. Copies Received 7

### **DISTRIBUTION**

	NO. FURNISHED	
Operator	<u>4</u>	
State Fe	<u>1</u>	
Prodraton Office	<u>1</u>	
State Land Office		
J S G S		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>