HO, OF COPILS RECEIVED						
DISTRIBUTION	214					
SAUTA EF						
FILE		7	-}			
U.S.G.S.						
LAND OF FICE						
TRANSPORTER	OIL	1				
	G A S	<u> </u>				
OPERATOR		1				

1.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RANSPORTER GAS PERATOR Z RORATION OFFICE			Form C-104 Supersedes Old C-103 and C-1 Effective 1-1-65					
ARCO Oil and Gas Company, Division of Atlantic Richfield Company									
	1860 Lincoln Street, Suite 501, Denver, Colorado 80295								
	Reason(s) for filing (Check proper box) New Worl Recompletion Change in Ownership	Other (Please explain) Effective 4/1/79 Change in Transporter of: OII Dry Gas Atlantic Richfield Company. Casinghead Gas Condensate							
	If change of ownership give name and address of previous owner								
II.	IL DESCRIPTION OF WELL AND LEASE								
	Horseshoe Gallup Unit	Well No. Pool Name, Including Fo 102 Horseshoe Gal			Fed. 14-08-0001-82				
	Location K ; 19								
	TO SIN 16W San Juan								
***				<u>, , , , , , , , , , , , , , , , , , , </u>	County				
111.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL								
	Name of Authorized Transporter of Cas		•		opy of this form is to be sent)				
	If well produces off or figures, give location of tanks.	Unit Sec. Twp. Rge. P 30 31N 16W	Is gas actually connect	i					
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling orde		g Back Same Resty, Diff. Resty.				
	Designate Type of Completio	n - (X)	ł						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	3.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tuh	oing Depth				
	erforations			Dep	oth Casing Shoe				
		CEMENTING RECORD	1	SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DETTITO						
v	TEST DATA AND REQUEST FO	 DR ALLOWABLE (Test must be a	fter recovery of total volu	ume of load oil and m	iust be equal to or exceed top allow-				
* .	OIL WELL able for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure	Cho	oke Size				
	Actual Pred, During Test	Oil-Bhis.	Water-Bbls.	Gai	• MCF				
	Actual Free, Burny For								
	GAS WELL	Bbls. Condensate/8650	·	rvity of Gondeneater					
	Actual Prod. Test-MCF/D	Length of Test							
	Testing Method (pitot, back pr.)	Tubing Pressure (Saut-in)	Cosing Pressure (Shut	Che	ole Size				
Vi	TI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMAR 1 2 1979			1070					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK I. CHAPEZ						
			TITLE DEPUTE OIL & JAS INSTRUMENT.						
	11/1/2	This form is to be filed in compliance with RULE 1104.							
				If this is a recreat for allowable for a newly drilled or deepend. If this form must be accompanied by a tabulation of the deviation at a table.					
	Accounting Supervisor All sections of the form must be filled out complete while on new and impleted wells.			filled out completely for allow-					
	March 9, 1979	Fill out only well name or numb	settons I. II. III s, or transporter of	, and VI for changes of owner, rother such change of condition					
1	(D:	(C)	Separate For completed wells.	no. C-104 must be	filled for each pool in $\operatorname{mul}(B_k)$				