

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming  
(Place)

3-12-59  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. Navajo B, Well No. 2, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)

L, Sec. 19, T. 31N, R. 16W, NMPM, HORSESHOE GALLUP Pool  
(Unit Letter)

San Juan County

Date Spudded 2-26-59 Date Drilling Completed 3-3-59

Please indicate location:

Elevation 5608.001 Total Depth 1480 PBDT 1441

Top Oil/Gas Pay 1300 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1300-1322, 1418-1432

Open Hole None Depth None Casing Shoe None Depth 1433.73  
Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, None bbls water in None hrs, None min. Size None

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 120.50 bbls. oil, 0 bbls water in 20 hrs, 0 min. Size 1 1/2

GAS WELL TEST - Rate limited due to pump capacity plunger

Natural Prod. Test: None MCF/Day; Hours flowed None Choke Size None

Method of Testing (pitot, back pressure, etc.): None

Test After Acid or Fracture Treatment: None MCF/Day; Hours flowed None

Choke Size None Method of Testing: None

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing None Tubing None Date first new 3-11-59  
Press. None Press. None oil run to tanks

Oil Transporter McLeod Corporation

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>2 3/8</u>	<u>1433.73</u>	
<u>5 1/2</u>	<u>1474.07</u>	<u>140</u>
<u>8 5/8</u>	<u>101.25</u>	<u>115</u>

Remarks: Treated perforations 1418-1432 with 20,000# 10/20 sand and 14,028 gals. lease crude.  
Average treating pressure 1300# at 39.3 BPM. Treated perforations 1300-1322 with 40,000#  
10/20 sand and 21,168 gals lease crude. Average treating pressure 1000# at 12.3 BPM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 3-12-59 MAR 16 1959

The Atlantic Refining Co.  
(Company or Operator)

By: [Signature]  
(Signature)

Title District Clerk  
Send Communications regarding well to:

Name The Atlantic Refining Co.

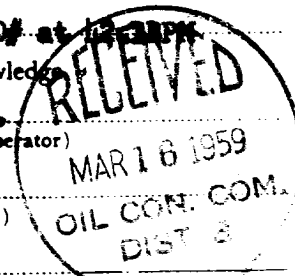
Address Box 520, Casper, Wyoming

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: [Signature]

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION		
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