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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Atlantic Refinite	g Co. Lease MAVAJO "B"
Well No. Unit Letter L S 19	T 311 R 164 Pool Horseshoe Gallup
County San Jean Kind of Leas	e (State, Fed. or Patented) Federal
If well produces oil or condensate, give loc	·
Authorized Transporter of Oil or Condensat	
Address Box 1565, Farmington, New Maxies	
	d copy of this form is to be sent)
Authorized Transporter of Gas	
Address	Date Connected d copy of this form is to be sent)
If Gas is not being sold, give reasons and a	copy of this form is to be sent)
	d for full.
Reasons for Filing:(Please check proper box	Nov. Well
Change in Transporter of (Check One): Oil	
g	
Change in Ownership	Other (Give Attendation below)
Remarks:	(Give (true nation, below)
	3.4.261950
	OIL DIST
	OIL DIST
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The undersigned certifies that the Rules and	Regulations of the Oil Conservation Com-
mission have been complied with.	
Executed this the 2400 day of June	19 59
	By RP Curry
Approved JUN 26 1959 19	
Approved JUN 26 1959 19	Title District Clerk
OIL CONSERVATION COMMISSION	Company The Atlantic Refining Co.
ByOriginal Signed Emery C. Arnold	
<u></u>	Add: 3s Box 529
Title Supervisor Dist. # 3	Casper, Wyening
	

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State Land Office U 5 G 5 Transporter

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