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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.		IUIN	4NOP	<u>UH I</u>	OIL	ANU NA	TURAL G						
Operator								Well	API No.				
ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC R							ICHFIELD CO.			3004510558			
Address													
1816 E. MOJAVE, FARM	IINGTON	, NEW 1	1EX IC	0:	<u> 8740</u>								
Reason(s) for Filing (Check proper bax)			_			Odb	er (Piease expi	(منم)					
New Well		Change is	, .		(;								
Recompletion U Dry Gas U													
Change in Operator	Casinghe	ead Gas	Conde	amte	<u>Ц</u>	Effe	ective	10/01/9	0				
If change of operator give name and address of previous operator													
• •							<del></del>						
IL DESCRIPTION OF WELL	AND LE	EASE	<del>,</del>										
Losse Name	Well No.							Kind of Lease No State, Federal or Fee					
HORSESHOE GALLUP UNI	104	<u>.                                    </u>	HOF	RSES	HOE GALL	_UP	State,	Scale, Pederal of Pee 14-20-603-35					
Location													
Unit LetterI	: <u>198</u>	0	_ Feet F	rom Tr	be	OUTH Line	s and	<u>660                                   </u>	eet From The	EAST	Line		
Section 19 Townsh	<u>ip 31N</u>		Range	16	<u> </u>	, N	MPM,	SAN	JUAN		County		
III. DESIGNATION OF TRAN	NSPORT			ID NA	ATU.	<del></del>							
Name of Authorized Transporter of Oil	_X	or Conde	amic			Address (Give address to which approved copy of this form is to be sent)							
MERIDIAN OIL COMPANY								39, FARMINGTON, NM 87401					
Name of Authorized Transporter of Casir	nghead Gas		or Dry	Gas [		Address (Giv	e address to w	hich approved	l copy of this	form is to be se	pel)		
	1	122. 10							1777				
If well produces oil or liquids, give location of tanks.		Unit   Sec.			Rge.	1		When	When ?				
	I P	<u> 30</u>			16W	<u> </u>	NO		·				
If this production is commingled with that	t from any o	ther lease or	pool, gr	ve com	mingi	nd outer man	)er		<del> </del>	<del></del>			
IV. COMPLETION DATA		(a	<del></del> i		<del></del> -	1	1 <del> :</del>	1	1		<b></b>		
Designate Type of Completion	- (%)	Oil Wei	1 1	Gas W	'eil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
		nal Pandu t				Total Depth	<u>L </u>	L	1222				
Date Spudded	Dene Con	npl. Ready to	o Prod.			rosa Depui			P.B.T.D.				
Flamence (DE DED DE CB atal	Danksins E				Top Oil/Gas Pay								
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Tubing Depth				
Perforations									Depth Casing Shoe				
									Schill Car	ng saw			
		TIPNC	CASI	NG A	NID	CEMENTIT	NC DECOE	<u> </u>					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET			!	SACKS CEMENT			
ACE SIZE	CASING & TOBING SIZE				per in sei			SACKS CEMENT					
	<del></del>	<del> </del>	<del></del>	<del></del>									
	<del></del>								<b>—</b>				
	+												
V. TEST DATA AND REQUE	ST FOR	ALLOW	ARLE			<u> </u>							
OIL WELL (Test must be after					d must	he equal to or	exceed top all	lowable for th	a death ar be	for full 24 hou	F3.)		
Date First New Oil Run To Tank	Date of T		7			<del>,</del>	thod (Flow, p						
- I LARE UI 162									T4				
Length of Test	Tubing Pressure					Casing Pressure			Choke Size				
ŭ		I doing 1 research											
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.					Water - Bbis.			Gas- MCF			
GAS WELL	<del></del>						V., S		. 4				
Actual Prod. Test - MCF/D	Length of	f Taur				Bbis. Conden	ma MMCE		General of	Condensate			
Picture From Test - MC17D	renga o	i (Capt				gora. Conden	ALLE IVIIVICI		Clavily G	-	* .		
Testing Method (pitot, back pr.)	Tubino B	ressure (Shu				Casing Press	m (Grand)		Choke Size				
terms means (peut, marx pr.)			/				/			•			
									<del></del>				
VI. OPERATOR CERTIFIC				<b>YCE</b>			All CO	USERV	ATION	DWCK	W		
I havely cartify that the rules and regulations of the CE Conservation						OIL CONSERVATION DI					<i>/</i> 14		
Division here been complied with and that the information given above in two and complete to the best of my knowledge and build.							SFP 2 7 1990						
						Dete	Approve	<b>xd</b>			100		
	`	-						7.	). <i>d</i>	) /			
- Jave C	- Coynu					By_				~~~			
DAVE CORZINE PROD. SUPERVISOR						-	SUPERVISOR DISTRICT #3						
Printed Name		<del></del>	Tale			Title		-			rs		
SEPTEMBER 24, 1990		LEGE	225	75	2.7	1100							
Die		( ) ( ) ( ) ( )	ephode ?	16. JZ	c. /-	11							
						U				والتنويسين			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.