NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Table HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: I (Company or Operaty) Table San Juan County Date Spudded 1-11-59 Please indicate location: D C B A Perforations 1289-1311; 1404-1426' Perforatio				Farmington, New Mexico February 24, 1959 (Place) (Date)
County Date Snudded 1-11-59 Date Brilling Completed 1-17-59	WE ARE	HEREBY R	EQUESTI	(-1.2)
County Date Snucled 1-11-59 Date Brilling Completed 1-17-59	C.	Maurar G	as Frouge	Well No. 4-A NE SE
County Date Snudded 1-11-59 Date Drilling Completed 1-17-59	I (Sec	24	T
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