SUNDRY NOTICES AND REPORTS ON WELLS (Navajo T. Unit Agreement Rame OIL WELL OTHER OTHER ARCO Oil & Gas Company, Division of Atlantic Richfield Co. ADDRESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) Unit I, 1900' FSL & 660' FEL Sec. 24, T-31N, R-17		BUREAU OF LAND MANAGEME	RIOR verse alde)	14-20-603-2037
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