## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION PO Box 2088

State of New Mexico

Energy, Minerals & Natural Resources Department

Santa Fe, NM 87504-2088

.000 Rio Brazos District IV PO Box 2088, S			,	Sant	a re, r	(IVI 6750	7-200	,0		AM	ENDED REPORT	
O Box 2088, S [.	anta re, in	REQUES	ST FOR ALL	OWABLE A	ND AU	THORIZ	ZATIC	N TO T	RANSPORT			
Operator Name and Address									2	<sup>2</sup> OGRID Number		
Convest Energy Corporation						(Effective 3/1/95)				005207		
2401 Fountain View Dr., Suite 700										<sup>3</sup> Reason for Filing Code		
Houston, TX 77057										со		
<sup>4</sup> API Number						5 Pool Name				<sup>6</sup> Pool Code		
30-045-10559					Horseshoe Gallup					32870 9 Well Number		
<sup>7</sup> Property			<sup>8</sup> Property Name Horseshoe Gallup Unit							100		
1656 <sup>2</sup>		<del></del>			Horses			100				
UL or lot no.	Surface	E Location Township					North/S	outh Line	Feet from the	East/West Line	County	
1	1	1	17W		1	1900		South	660	East	San Juan	
11	Potton	31N Hole Loc				1000		Cour		<u></u>	<del></del>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/South Line		Feet from the	East/West Line	County	
12 Lse Code	13 Pro	ducing Method (	Code	14 Gas Connection	Date	15 C-129	Permit N	lumber	<sup>16</sup> C-129 Effective	Date 17 C-1	29 Expiration Date	
N		Р		N/A		1						
	nd Gas	Transporte	ers				-					
18 Transporter			19 Transporter Name and Address			20 POD	20 POD 21 O/		D/G 2	22 POD ULSTR Location		
OGRID			. <u></u>						and Description			
014538		Meridian Oil Inc. P.O. Box 4289				25860	10	0		U00 29 31N 16W HSGU B (Central Battery #1)		
L L			ngton, NM 87499									
						1: 1:						
					<del></del>				<u> </u>	<del></del>		
							5 S			力官场位	SIWIED	
										71501		
							774			U MAR	- 3 1995 E/	
IV Prod	luced W	otor				<u></u>					S COR (C) COR(1)	
	POD	atei	· · · · · · · · · · · · · · · · · · ·			<sup>24</sup> POD	ULSTR	Location and l	Description		W. DIV.	
	86050					1 02 30	N 16W	/ HSG	U Water POD		Fil. B	
		etion Data										
2	Date	<sup>27</sup> 1D				<sup>28</sup> PBTD	28 PBTD 29 Perforations					
<sup>30</sup> Hole Size			31 Casing & Tubing Size			32 Dep			Depth Set	h Set 33 Sacks Cement		
							<b>-</b>			<del> </del>		
										<del> </del>		
										<del></del>		
			<u> </u>				<u> </u>					
VI. Wel	l Test D									<del></del>	20 -	
34 Date New Oil		35 Gas	35 Gas Delivery Date 36 Test		Date		37 Test Length		38 Tbg. Pro	ssure	<sup>39</sup> Csg. Pressure	
			12				43 Gas		44 A	0.6	45 Test Method	
40 Choke	Size		41 Oil 42 Water				·- Cyas		A	<i>T</i>	Test Memos	
46 - 1		64 63	Constant Division	on have been complie								
1	-		Conservation Division true and complete to		-			OIL (	CONSERVAT	ION DIVIS	SION	
knowledge and		- D 200 - 0 13		•					37.			
Signature:		mm H	South	urst		App	proved by	SUP	ERVISOR D		#3	
Printed Name: Dianna K. Fairhurst							Title:					
Title: Consulting Engineer						Ap	proval Da	te:	MAR - 3	MAR - 3 1995		
Date:	02/28/		Phone:	(713)780-	1952							
47 If this is a			OGRID number and	name of the previous				<u> </u>				
	•											
	Previous	Operator Signatu	ure			Prin	nted Name	;		Title	Date	
II												