

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

March 26, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company

Ute Indian

Well No. 5-23

in SE

NE

(Company or Operator)

(Lease)

1/4

1/4

H  
Unit Letter

Sec. 23

T. 31N

R. 15W

NMPM.

Verde Gallup

Pool

San Juan

County. Date Spudded 2-13-58

Date Drilling Completed 3-21-58

Please indicate location:

Elevation 5611

Total Depth 2775 PBD

Top Oil/Gas Pay 2628

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2628-2666

Open Hole

Depth

Casing Shoe

Depth

Tubing

2681.65

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 984 bbls. oil, \_\_\_\_\_ bbls. water in 24 hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Strabbed thru 5 1/2" casing

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 432 bbls oil & 18,000# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new

Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size Feet Sax

10-3/4	128.61	80
5-1/2	2768	90
2	2681.65	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_

SOUTHERN UNION GAS COMPANY

Original Signed (Company or Operator)

By: L. S. MUENNINK

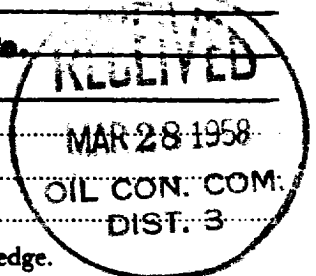
(Signature)

Title: Exploration Engineer

Send Communications regarding well to:

Name: A. M. Wiederkehr

Address: 1001 Burt Bldg., Dallas, Texas



RECEIVED  
FEDERAL BUREAU OF INVESTIGATION  
U. S. DEPARTMENT OF JUSTICE  
WASHINGTON, D. C. 20535  
JUN 14 1964

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