Form 9-331 b (April 1952)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Agency, Ignatio, Colorado

Allottee - Hountain Uto Eribe

Leve No. 24-00-504-520-

SUNDRY NOTICES AND REPORTS ON WELLS

TICE OF INTENTION TO DRILL	SUBSEQUI	ENT REPORT OF WATER SHUT-OFF	
OTICE OF INTENTION TO CHANGE PLANS	-	ENT REPORT OF SHOOTING OR A	1
OTICE OF INTENTION TO CHARGE FERNAL		ENT REPORT OF ALTERING CASIN	
OTICE OF INTENTION TO REDRILL OR REPAIR WE		ENT REPORT OF REDRILLING OR	
OTICE OF INTENTION TO SHOOT OR ACIDIZE		ENT REPORT OF ABANDONMENT	_ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
OTICE OF INTENTION TO SHOOT OR ACIDIZE		ENTARY WELL HISTORY	CELLOS
OTICE OF INTENTION TO ABANDON WELL			ZO NE
TIVE OF HITMITION TO RECEIVE HEADERS			OV WILLIAM
Puboo Hountain	• (N)	PORT, NOTICE, OR OTHER DATA)	U.S. GEOLOM, M.
No. 15 419.5 is located 1980	arkir) T <u>lika</u>	and 660 ft. from W	line of sec. 19
(Field)	(County or Subdivision)	New Marsing	r Tentory)
grand lovel	(Commit or properties)	(Diame)	JUN 24 195
e elevation of the dericle floor abo	ve sea level is	ft.	OU 00:
			ANT CON' CO
	DETAILS OF W	ORK	DIST
	<i>D</i> 2120		A -101. 4
te names of and expected depths to objective sai			icate mudding jobs, coment-
It is prepared to dri It is prepared to dri /8" casing and conset to se is to the top of the produc- count v/90, sax. Thereof such casing v/20,000 gallen le tool rig until daily ret fit feetim 19, containing a. Brimated total dryth:	nds; ahow sizes, weights, and ats, and all other importan		1004 feet, set will with rotary 5-1/2 coming run del log, fro and test well wi d complete. The
It is proposed to dri /8" casing and coment to so le to the top of the product coment v/30; cax. Theread coment to se coment v/30; cax. Theread coment to se coment v/30; cax. Theread coment v/30; cax.	nds; show sizes, weights, and all other importants, and all other importants, and all other importants with rotary of face w/100; see ing zeno, run eller to drill in a ef crude and to ef production to acres, more 2,770 feet.	ilengths of proposed easings; indit proposed work) tools to a dop'th of R. Thereafter to (lectric leg and run vith cable tools, 10,000f samily sumb is established, as or less, is dedicate	100+ feet, set will with rotary 5-1/2" easing run GET log, fre and test will wind complete. The sed to the well
It is proposed to dri It is proposed to dri /8" casing and coment to see Is to the top of the product coment w/30, cas. Theread coment w/30, cas. There	nds; show sizes, weights, and all other importants, and all other importants, and all other importants with rotary to fing zeno, run either to drill in a of crude and is of production to acres, more 2,770 feet.	ilengths of proposed easings; indit proposed work) tools to a dop'th of R. Thereafter to (lectric leg and run vith cable tools, 10,000f samily sumb is established, as or less, is dedicate	100+ feet, set will with rotary 5-1/2" easing run GET log, fre and test will wind complete. The sed to the well
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Provation Plat

					Dat	e Jun 19,	1997	
Operator	PUBCO PETR	OLEUM CC.	Lea	se M O	DUNTAIN UTE			
Well No	19-5	Section 19	Township	31 N	Range	14 W	NMPM	
Located	1980	Feet From n	orth Lin	e. 660) . Feet	From west	Line,	
San	Juan		inty, New Mexic	eo, G. L	Elevation 5	6609		
Name of	Producing Fe	ormation .	I	ool	De	dicated Acreage).	
		(Note: All distanc	es must be fron	outer b	oundaries of Sec	ction)	sulant (40-4	
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		SEVERAL DE	BPORATION				951, RVE 00	
	Cos	U.S.A.I.	4-119		1	SE NA	CALMINER	
	660'	0				CES CO	W. Mr. L.	
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			SECTION	19	 	FAN.		
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						JUN	24 1957	
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		<u> </u>						
	Scale1 I	nch Equals 1000 Feet						
1. Is this	s Well a Dual					ne above pl a t w		
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated				from field notes of actual surveys made by me or under my supervision and that the same are true				
acreag		No	11	nd corre	ct to the best o	of my knowledge	e and belief.	
Name	The	yev	•	ate Sur	veyed May 29	. 1967		
Position	remk D. Gov Lee Preside	hom, Jr. ut	************			1 2		
Represent		troleum Corpore	tion	/ di	tophen A	STEPHEN H. KIN	NEW	
Address	Bez 1419,	Albuquerque, N	ev Muzico	Re		nal Engineer and I		