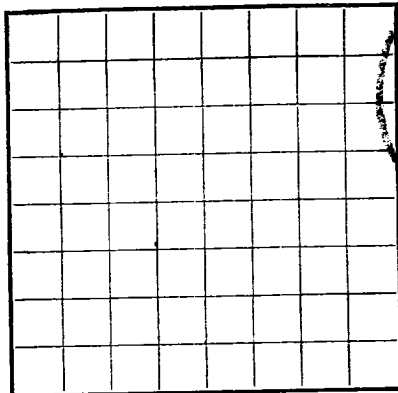
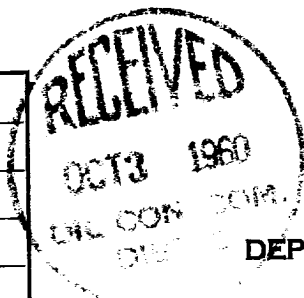




LOCATE WELL CORRECTLY

U. S. LAND OFFICE San Juan
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____
SF - 078096UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corporation Address Drawer 1188, Farmington, N. M.
Lessor or Tract Delhi-Mucke Field Under, Dakota State New Mexico
Well No. 2 Sec. 21 T. 34N R. 11W Meridian NMPM County San Juan
Location 1740 ft. N of M Line and 1200 ft. W of E Line of Sec. 21 Elevation 5873
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed J. B. Howell Title District Superintendent
Date September 28, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-18-60, 19____ Finished drilling 8-5-60, 19____OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from 7146 to 7156 G No. 4, from _____ to _____
No. 2, from 6886 to 6900 G No. 5, from _____ to _____
No. 3, from 6964 to 6986 G No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>5-1/2</u>	<u>12.75</u>	<u>8</u>	<u>8RT</u>	<u>7002</u>	<u>7026</u>	<u>7026-41</u>			<u>Production</u>
<u>2-3/8</u>	<u>4.70</u>	<u>8RT</u>	<u>"</u>	<u>7002</u>	<u>7026</u>	<u>7026-41</u>			<u>Tubing</u>
Perf. <u>7146-56</u> , Abrasive jets <u>6886-89</u> , <u>6891-96</u> , <u>6898-9900</u> , <u>7066-7110 w/6 jets per ft. 6902-06, 6914-32 w/6 jets</u>									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>203</u>	<u>200</u>	<u>Halliburton</u>		
<u>7-5/8</u>	<u>2650</u>	<u>250</u>	<u>"</u>		
<u>5-1/2</u>	<u>7500</u>	<u>200</u>	<u>"</u>		
<u>2-3/8</u>	<u>6981</u>		<u>Tubing</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Frac 10,164</u>	<u>gals water</u>	<u>6080# sand</u>		<u>48,000</u>	<u>gals water</u>	<u>40,000# sand</u>
<u>33,000</u>	<u>gals water</u>	<u>24000# sand</u>				
<u>49,800</u>	<u>gals water</u>	<u>39000# sand</u>				
<u>48,000</u>	<u>gals water</u>	<u>60,000# sand</u>				

Rotary tools were used from w/mud 0 feet to 2650 feet, and from 2650 feet to 7290 feet w/gas
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours 4649 MCF Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. SI-288 hrs. CP-1893, TP-1890

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>2487</u>	<u>2487</u>	<u>Sd & sh (coal)</u>
<u>2487</u>	<u>2510</u>	<u>23</u>	<u>Pictured Cliffs sd.</u>
<u>2510</u>	<u>3950</u>	<u>1440</u>	<u>Lewis sh.</u>
<u>3950</u>	<u>4080</u>	<u>130</u>	<u>Mesaverde Transition zone</u>
<u>4080</u>	<u>4297</u>	<u>217</u>	<u>Cliffhouse sd.</u>
<u>4297</u>	<u>4715</u>	<u>418</u>	<u>Manefee sh. & coal</u>
<u>4715</u>	<u>4866</u>	<u>151</u>	<u>Point Lookout sd</u>
<u>4866</u>	<u>6115</u>	<u>1249</u>	<u>Mancos sh.</u>
<u>6115</u>	<u>6426</u>	<u>311</u>	<u>Gallup sd & sh</u>
<u>6426</u>	<u>6780</u>	<u>354</u>	<u>Lower Mancos sh</u>
<u>6780</u>	<u>6827</u>	<u>47</u>	<u>Greenhorn silty-lm.</u>
<u>6827</u>	<u>6884</u>	<u>57</u>	<u>Graneros sh.</u>
<u>6884</u>	<u>6965</u>	<u>81</u>	<u>Graneros sd.</u>
<u>6965</u>	<u>7158</u>	<u>193</u>	<u>Dakota sd & sh</u>
<u>7158</u>	<u>7290</u>	<u>132</u>	<u>Morrison sh.</u>

(OVER)
FORMATION RECORD—Continued

FEDERAL BUREAU OF INVESTIGATION
U. S. DEPARTMENT OF JUSTICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herein is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location of _____ of _____ Lane and Lane in _____ of _____

Well No. _____ Sec. _____ T. _____ S. _____

Owner or Tract _____

County _____ State _____

Address _____

Completed drilling 19.....
The summary on this page is for the condition of the well at above date.
Date

OIL OR GAS SANDS OR ZONES

(Detroit was by 6)

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

IMPORTANT WATER SAVING

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____
No. 4 from _____ to _____

CASING RECORD

[illegible]

HISTORY OF OIL OR GAS WELL

10-1-2004-2 U. S. GOVERNMENT PRINTING OFFICE

MINING AND CEMENTING RECORD

[illegible]

41-62 AND ADVISERS

Adapters--/Number	Size	Length	Depth set
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SHOOTING RECORD

Size	Quantity	Price	Right shoe	Left shoe and
10 1/2	1	1.00		
10 1/4	1	1.00		
10	1	1.00		
9 1/2	1	1.00		
9 1/4	1	1.00		
9	1	1.00		
8 1/2	1	1.00		
8 1/4	1	1.00		
8	1	1.00		
7 1/2	1	1.00		
7 1/4	1	1.00		
7	1	1.00		
6 1/2	1	1.00		
6 1/4	1	1.00		
6	1	1.00		
5 1/2	1	1.00		
5 1/4	1	1.00		
5	1	1.00		
4 1/2	1	1.00		
4 1/4	1	1.00		
4	1	1.00		
3 1/2	1	1.00		
3 1/4	1	1.00		
3	1	1.00		
2 1/2	1	1.00		
2 1/4	1	1.00		
2	1	1.00		
1 1/2	1	1.00		
1 1/4	1	1.00		
1	1	1.00		
3/4	1	1.00		
1/2	1	1.00		
1/4	1	1.00		
0	1	1.00		

DEBU 21007: 10/10/10 10:10:10

Class tools were used from	test to	test and from	test to
Class tools were used from	test to	test and from	test to

DATE

The production for the first 24 hours was 100% water; and 100% sediment.	But to producing barrels of kind of which 100% was oil;
---	--

Approved: _____

EMPLOYEES

15 JULY 2004

11-11-61

FORMATION RECORD

FORMATION	TOTAL FEET	TO	FROM
1. ...	100	100	0
2. ...	200	200	100
3. ...	300	300	200
4. ...	400	400	300
5. ...	500	500	400
6. ...	600	600	500
7. ...	700	700	600
8. ...	800	800	700
9. ...	900	900	800
10. ...	1000	1000	900
11. ...	1100	1100	1000
12. ...	1200	1200	1100
13. ...	1300	1300	1200
14. ...	1400	1400	1300
15. ...	1500	1500	1400
16. ...	1600	1600	1500
17. ...	1700	1700	1600
18. ...	1800	1800	1700
19. ...	1900	1900	1800
20. ...	2000	2000	1900

FORMATION RECORD—Continued

FORMATION
