

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.

RECEIVED  
NOV 23 1994

OIL CON. DIV.  
DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1740'FNL 1800'FEL Sec. 21 T 31N R 11W

5. Lease Designation and Serial No.

SF-078096

6. If Indian, Allottee or Tribe Name

7. If Unit of CA, Agreement Designation

8. Well Name and No.

Mudge B #17

9. API Well No.

3004510577

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NOTE: This will replace our sundry dated 4/8/94.

Amoco Production Company intends to <sup>Temporary</sup> abandon the Dakota Formation in the subject well and recomplete to the Mesaverde per the attached procedures.

Amoco also requests approval to construct a temporary 15'X15'X5' blow pit for return fluids. This pit will be reclaimed upon completion of this operation.

If there are any questions, please contact Dallas Kalahar at (303) 830-5129.

RBP set @ 5200'

14. I hereby certify that the foregoing is true and correct

Signed

*Dallas Kalahar*

Title

Staff Business Analyst

Date

11-09-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

NOV 11 1994

MANAGED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent representations as to any matter within its jurisdiction.

Mudge B 17  
30-045-1057700:DK  
H 21 - 31N - 11W

Recompletion Procedure  
October 3, 1994 (2nd version)

1. Record TP, SICP, SIICP, and SIBHP
2. MIRUSU
3. TOH with 2 3/8" tubing.
4. TIH with RBP at 5200'. Cap with cement. Pressure test to 4250 psig.
5. Perforate 2 squeeze holes at 5050'.
6. Run a GR/CCL/CBL from 5200' to 2650' and determine TOC for the 5 1/2" casing. Fax CBL to Khanh Vu (303-830-4276) so he can pick perms for the recompletion and to determine if there is cement to contain the frac.
7. Correlate the GR/CCL/CBL with Welex's Radioactivity Log dated 4/8/60 and CBL. TIH with 4" casing gun and perforate the following Point Lookout intervals 2 JSPF, 120 deg phasing and 23 g charges.

Point Lookout

4719-4725' 4728-4742' 4744-4795' 4812-4816'  
4832-4842' 4856-4867' 4909-4913' 4965-4967'  
5014-5020'

8. Fracture stimulate according to the attached frac schedule for the Point Lookout.
9. TIH with RBP and set at 4700'. Cap with 5 sacks of sand.
10. TIH with 4" casing gun and perforate the following Cliffhouse & Menefee intervals with 2 JSPF, 120 deg phasing and 23 g charges.

Cliff House & Menefee

4000-4002' 4020-4022' 4040-4043' 4084-4156'  
4160-4175' 4189-4195' 4208-4216' 4224-4230'  
4236-4240' 4244-4291' 4294-4299' 4316-4319'  
4321-4326' 4412-4416' 4419-4421' 4486-4492'  
4560-4562' 4588-4591' 4616-4622'

12. Fracture stimulate according to the attached frac schedule for the Cliffhouse & Menefee. Tail in with resin coated sand.
13. SI overnight
14. Clean out with N2 to RBP 4700', TOH with same.
15. TIH with 2 3/8" tubing with a seating nipple one joint off bottom and land at 5020' (will change after perf selection).
16. Tie well back into surface equipment and turn over to production.