UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

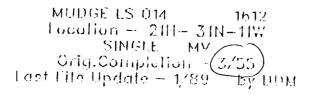
SUNDRY NOTICES AND REPORTS (ON WELLS	5. Lease Designation and Sc	erial No. SF-078096
Do not use this for n fo r proposals to drill or to deepen or reentry		6. If Indian, Allottee or Trib	*
Use "APPLICATION FOR PERMIT - " for such pr	oposals 93 007 14	TU12: 42	
	OD F	7. If Unit or CA, Agreemen	nt Designation
Type of Well Oil Well Gas Other		8. Well Name and No.	
Name of Operator	Attention;	M	udge B #14
AMOCO PRODUCTION COMPANY	Gail M. Jefferson	9. API Well No.	
Address and Telephone No. (303) 830-6157			3004510579
P.O. BOX 800 DENVER, COLORADO 80201	(303) 630-6137	10. Field and Pool, or Expid	,
I. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State	anco Mesaverde
1500' FNL 800' FEL Sec. 21 T 3	31N R 11W UNIT		
CHECK APPROPRIATE BOX(s) TO INDICA	TE NATURE OF NOTION	CE , REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF A		
Notice of Intent Subsequent Report Ai	pandorment acompletion ugging Back ssing Repair tering Casing her Re Frac	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on	n Well Completion or Recompletion Report and Log form.
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estima nackers and zones pertinent to this work.)* Amcico Production Company requests permission to refra			ations and measured and true vertical dapths for all educes.
If you have any technical questions please contact Dean concerns.		or Gail Jefferson for any	administrative
	DEGEIN OCT 21	1998	
	OIL COM	3	

8. I hereby certify that the ligegoing is too and correct Signed Laul W. Heleusen	Title Sr. A	dının. Staff Asst.	10-09-1998
his space for Federiil or State office use)			
/S/ Duane W. Spencer	Title		nnt 1 9 1998
Approved by Conditions of approval, if any:	Title		Date

* See Instructions on Reverse Side MIMACOCO

Niudge B 14 TD = 4990' PBTD = 4980' Page 2 of 2

- 1. Check anchors. MIRUSU.
- 2. Check and record tubing, casing and bradenhead pressures.
- 3. Blow down wellhead, kill if necessary.
- 4. Nipple down wellhead, nipple up and pressure test BOP.
- 5. Tag btm. and Tally OH with 2.375" tubing (currently set at 4902).
- 6. TIH w/ pkr or RBP to +/- 4650'; pressure test casing to 1000#.
- 7. Plug back with sand to a depth of 4900.
- 8. Fracture Stimulate PLO OH down casing according to schedule 'A'.
- 9. Flow back immediately, until well logs off.
- 10. C/O to PBTD.
- 11. TIH with 2 3/8" tbg; land at 4854.
- 12. Return well to production; re-set plunger and setpoints



DOT OF 2,625 III OD CSA 172 007 OF 7 HI OD CSA 4690, 23 LB/FT BOT OF 2 IN OD TBG AT 4902 TOTAL DEPTH 4980 FT.

PBTD UNKNOWN CATHODIC PROTECTION UNKNOWN