

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use: "APPLICATION FOR PERMIT - " for such proposals

93 OCT 14 10:12:42

070 F. 1004-0135

5. Lease Designation and Serial No.

SF-078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge B

#14

9. API Well No.

3004510579

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well  
☐ Oil Well  
☒ Gas Well  
☐ Other

2. Name of Operator  
AMOCO PRODUCTION COMPANY

Attention:  
Gail M. Jefferson

3. Address and Telephone No.  
P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FNL

800' FEL

Sec. 21 T 31N R 11W

UNIT H

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Re Frac

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to refrac the above referenced well per the attached procedures.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

RECEIVED  
OCT 21 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Gail M. Jefferson*

Title

Sr. Admin. Staff Asst.

Date

10-09-1998

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Date

OCT 19 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

AMOCO

**Mudge B 14**

**TD = 4990' PBTD = 4980'**

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1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag btm. and Tally OH with 2.375" tubing (currently set at 4902).
6. TIH w/ pkr or RBP to +/- 4650'; pressure test casing to 1000#.
7. Plug back with sand to a depth of 4900.
8. Fracture Stimulate PLO OH down casing according to schedule 'A'.
9. Flow back immediately, until well logs off.
10. C/O to PBTD.
11. TIH with 2 3/8" tbg; land at 4854.
12. Return well to production; re-set plunger and setpoints

MUDGE LS 014 1612  
Location - 2IH- 3IN-1IW  
SINGLE MV  
Orig. Completion - 3/55  
Last File Update - 1/89 by UDM



BOT OF 2.625 IN OD CSA 172  
25 LB/FT  
TOC - SURF



BOT OF 2 IN OD CSA 4690, 23 LB/FT  
TOC - 1745 TS

BOT OF 2 IN OD TBG AT 4902

TOTAL DEPTH 4980 FT.

PBTD UNKNOWN  
CATHODIC PROTECTION UNKNOWN