SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** #14-20-604-1949 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK Uta Mountain Tribal
7. UNIT AGREEMENT NAME DRILL XX DEEPEN | PLUG BACK b. TYPE OF WELL GAS WELL SINGLE ZONE WELL K MULTIPLE ZONE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR 9. WELL NO. Zoller and Danneberg 3. ADDRESS OF OPERATOR #3 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Horseshoe-Gallup Ext. SEC., T., R., M., OR BLE AND SURVEY OR AREA 1980' FSL x 330' FWL At proposed prod. zone approximately same 23-31N-16V.NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 10 miles NW of Fruitland, New Mexico New Mexico San Juan 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL 330' 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS 1750'(Gallup) 1280' Retary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* <u>5589'</u> Ground August 16, 1965 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH OUANT

It is intended to drill a 1750' Gallup test in the following manner: Drill 8-3/4" hole to 30 feet and cement 7" casing to surface. a 6-1/4" hole to approximately 1750' with air. If commercial production is encountered, cement 4-1/2" casing and sand-oil frac. Put well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

34. SIGNED Show F. Watches	Agent for Zoller	DATE August 6,1965
(This space for Federal or State office use)	APPROVAL DATE	DEPENDED.
A PRESIDENCE DAY	TITLE	DATE
AUG 6 1965 JERRY W. LONG DISTRICT ENGINEER	*See Instructions On Reverse Side	The Good Color

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

\$ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No Zoller & Danneberg 604-1949 Ute Mtm Tribal Unit Letter Section Township County 31 N 16 W San Juan Actual Footage Location of Well: 1980 330 West feet from the line and feet from the line Ground Level Elev: Producing Formation Pool Dedicated Acreage: Gallup Horseshoe-Gallup Ext. 5**58**9 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. John F. Mitchell Position Agent Zoller & Danneberg August 6, 1965 I hereby certify that the well location shown on this plat was plotted from field 330 Proposed notes of actual surveys made by me or Location under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed August 4, 1965 Registered Professional Engineer

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1320 1650

1980. 2310

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