

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-013688

6. If Indian, Affiliate or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Gordon McAlpin

3. Address and Telephone No.

109 Sussex Drive Kalispell, Montana 59901 (406) 756-8738

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650'FNL, 1700'FEL
Section 23, T31N, R10W

8. Well Name and No.

Atlantic Com A #7

9. API Well No.

30-045 10583

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan County, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached for Sidetrack & Completion Procedure

RECEIVED

APR 9 1993

OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

93 FEB -2 AM 11:45

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson
(This space for Federal or State office use)

Title Agent

Date 1/12/93

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

APPROVED
AS AMENDED

APR 9 1993

DISTRICT MANAGER

Walsh Engineering and Production
Sidetrack and Completion Procedure
Atlantic A Com #7

Location: NE/4 Sec 23 T31N R10W
San Juan County, NM

Date: Sept 1, 1992

Field: Blanco Mesa Verde

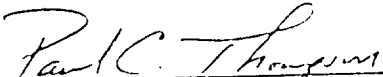
Elev: GL 6395

SIDETRACK PROCEDURE

1. Level location, dig pit, and install anchors.
2. Rig up drilling rig, kill well, install BOP, trip out and lay down 2-1/2" tubing.
3. Set cement retainer at 4830'. Squeeze open hole section with 200 sx Cl "B" cement with 3% CaCl_2 .
4. Pressure test to 1500#. Squeeze any casing leaks with Cl "B" cement with 3% CaCl_2 until pressure test holds 1500#.
5. Run cement bond log to insure adequate cement at kickoff point.
6. Add 4-1/2" casing spool to wellhead.
7. Set anchor stock at approximately 3500'. Mill window in 7" casing and start building angle to 11 degrees.
8. Unload hole with air and drill 6-1/4" hole, with air, to 6105 MTD (6055 TVD) at a bottom hole location of approximately 1297 FNL and 1347 FEL.
9. Run 4-1/2" 10.5# casing and cement with Cl "B" cement with 4% gel and 6-1/4% gilsonite/sk. Run enough cement to bring top 200' into 7" with a 75% excess.
10. Cut off 4-1/2", set slips, remove BOP, install wellhead and release drilling rig.

COMPLETION PROCEDURE

1. Move on completion rig and nipple up BOP.
2. Clean out to approximately 6055 MD with a 3-7/8" bit on 2-3/8" tubing.
3. Run GR/CCL log and correlate to Atlantic A Com #7R open hole logs.
4. Perforate and fracture the lower Point Lookout, massive Point Lookout, and Cliffhouse intervals in three stages with approximately 50,000 lbs. of 20/40 sand in slick water in each stage.
5. Clean out with air, retrieve bridge plugs, and land 2-3/8" tubing in the middle of the massive Point Lookout section.
6. Remove BOP and install wellhead. Release rig.
7. Clean location and put well on production.


Paul C. Thompson, P.E.