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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	AART C	ISPORT	OIL AND	NATU	RAL G	AS	,,,				
Operator  AMOCO DRODUCTION COMPA		- irini							IPI No. 45105850	00		
AMOCO PRODUCTION COMPA								_1				
P.O. BOX 800, DENVER, Reason(s) for Filing (Check proper box)	COLORADO	80201		— <u>n</u>	Other (f	lease exp	lain)					
New Weil	c	_ /~~X	ransporter of:	_ L		•	ĺ					
Recompletion	Oil Casinghead (	-	Ory Gas									
Change in Operator 1	Casingneau	U.A (	LOHOCHSAIC [					<del></del>			· · · · · · · ·	
and address of previous operator												
I. DESCRIPTION OF WELL ATLANTIC LS		Vell No. 1	Pool Name, la BLANCO I			ORATE	D (		of Lease Federal or Fe		ase No.	
Location G Unit Letter	16		Feet From The	FNL	Line and		450	) Fe	et From The	FEL	Line	
24 Section 24	31N		Range 10	<b>₩</b>	, NMPN	۸		SAN	JUAN	·	County	
III. DESIGNATION OF TRAN	JCPA <b>DTF</b> Ð	OE OH	LAND NA	THRAL.	GAS							
Name of Authorized Transporter of Oil		or Condens		Addic	ss (Give ad	kiress to x	vhici	approved	copy of this	orm is to be se	nt)	
MERIDIAN OIL INC.	ohead Ca-		or Dev Cor C							TON, NM		
Name of Authorized Transporter of Casin EL PASO NATURAL GAS CO		ٔ لیا	or Dry Gas [	<b></b> 1	•				, TX 79			
If well produces oil or liquids, give location of tanks.	Unit S	i	ii	Rge. Is gas	actually co	anected?		When	77			
If this production is commingled with that	from any other	lease or p	ool, give com	mingling ord	er number:							
IV. COMPLETION DATA		Oil Well	Gas We	II New	Well   W	/orkover	-[-	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded		Date Compl. Ready to Prod.			Total Depth				P.B.T.D.			
Jac Should												
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay					Tubing Depth		
Perforations	<u></u>								Depth Casi	ng Shoe		
	T	JBING,	CASING A	ND CEM	ENTINC	RECO	RD					
HOLE SIZE	CASING & TUBING SIZE				DE	RECO PTH SE	h	EG	EIV	CHSTEMENT		
							X			<del></del>		
							14	AUG	2 3 1990	).		
MARION DATE AND NEOTHER	CT COD A	LLAWA	ni e					NI C	ON. I	.Vic		
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of late	al volume o	of load oil and	I must be equ	al to or ex	cent lop a	llow	able for the	The state of the	For full 24 hou	ws.)	
Date First New Oil Run To Tank	Date of Test			Produ	cing Meth	od (Flow,	pun	p, gas lýt,	tic.)			
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure				Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.			Wate	Water - Bbis.				Gas- MCF	Gas- MCF		
GAS WELL	_1											
Actual Prod. Test - MCF/D	Leagth of T	Bbls.	Bbls. Condensate/MMCF				Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Qioke Size			
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIANCE		0	IL CC	N(	SERV	/ATION	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved AUG 2 3 1990							
De Alex						-ihhi o		ユ	A) G	0_/		
Signature Doug W. Whaley, Stat	f Admin.	Super	visor		Ву			SUPER	RVISOR	DISTRICT	/3	
Printed Name July 5, 1990		_303=8	Title 330-4280 phone No.	_	Title_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wetls.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.