Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM-013688 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation 1. Type of Well Oil Well Well Well 8. Well Name and No. 2. Name of Operator Attention: Atlantic LS **Amoco Production Company** 9. API Well No. Patty Haefele 3. Address and Telephone No. 3004510585 P.O. Box 800, Denver, CO 80201 (303) 830-4988 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Blanco Mesaverde 11. County or Parish, State 1650' FNL 1450' FEL Sec. 24 T 31N R 10W Unit G San Juan **New Mexico** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans Notice of Intent Recompletion New Construction Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Altering Casing Conversion to Injection Final Abandonment Notice Sidetrack (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work . If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.} Amoco Production Company attempted to sidetrack this well. Details attached. OIL COM, DIV. ACCEPTED FOR RECORD-1996 Staff Assistant MAY 0 3,1996 Approved by Conditions of approval, if any: FARMINGTON DISTRICT OFFICE

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

\* See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make

representations as to any matter within its jurisdiction

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Amoco Production Company attempted a sidetrack and has temporarily abandoned this wellbore per the following:

MIRUSU 3/28/96. Set CIBP at 4950'. Test to 500 psi, held ok. Spot 30 sx Class B neat on top of bp from 4950-4800'. Load and test casing from 4800' to surface at 750 psi, held ok. Run CBL from 4750-50'. TOC at 4637'. RDMOSU 4/1/96.

MIRURT 4/8/96. Set CIBP at 3758'. Set oriented whipstock at 3768'. Mill and dress window at 3754-69' - no cement behind pipe. Set packer at 3480'. Pumped 200 sx Class B cement to squeeze window. Release packer. Tag top of cement at 3633'. Drill out cement 3633-3772'. Circulate and condition hole. Directional drilling and surveying. LD directional assembly. Reaming assembly stuck at 5064'. Back off and TOH. Dropped 2557' drillpipe and collars in hole. Fishing attempts unsuccessful. Top of fish at 3341'. Mill and dress top of 3.5" DP fish 3344-3347', very heavy shale returns. Set cement retainer at 3300'. TIH with 1.5" stinger and 3.5" DP and sting into cement retainer. Pressure test 7" casing from 3300' to surface to 500 psi, held. Mix and pump 120 sx Class B below cement retainer at 3300' and unsting from cement retainer and spot 1 bbl cement on top of retainer. LD DP. Rig release at 18:00 hrs 4/18/96. T&A wellbore at 15:15 hrs on 4/18/96.

Note: Ken Townsend, BLM, gave verbal approval to temporarily abandon this wellbore at 10:00 hrs on 4/18/96 to Pete McNeal, Amoco.