

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other	5. Lease Serial No. NM 013688
2. Name of Operator AMOCO PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77079	7. If Unit or CA/Agreement Name and/or No.
3b. Phone No.(include area code) 281.366.4491	8. Well Name and No. ATLANTIC LS 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1450FEL 1650FNL <i>G-24-31N-10W</i>	9. API Well No. 3004510585
	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
	11. County or Parish, and State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request the following changes in the plugging procedure approved 06-29-1999: Plug # 1 (3200' - 3300') Balance 20 SXS CLS G CMT on top of retainer @ 3300'. Plug # 2 (2950' - 3050') Perforate @ 3050'. Set retainer @ 3000'. CMT w/56 SXS CLS G CMT inside & outside CSG. Plug # 3 (2081' - 2231') Perforate @ 2231'. Set retainer @ 2181'. CMT w/92 SXS CLS G CMT inside & outside CSG. Plug # 4 (558' - 658') Perforate @ 658'. Set retainer @ 608'. CMT w/56 SXS CLS G CMT inside & outside CSG. Plug # 5 (0' - 230') Perforate @ 230'. Mix approx. 100 SXS CLS G CMT to circ. good CMT to surface. Install Dry Hole marker. RDMOSU

Use Stamp on 6/29/99
ENTERED
AFMSS

BY Smm

Electronic Submission #2035 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 11/24/2000

Name (Printed/Typed) MARY CORLEY	Title SUBMITTING CONTACT
Signature <i>[Signature]</i>	Date 11/21/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title PE	Date 11/27/00
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office NEW OFFICE