

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 28, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Mudge, Well No. 13 (MD), in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

G, Sec. 20, T. 31-N, R. 11-W, NMPM., Blanco Mesa Verde Pool

Unit Letter
San Juan

County San Juan Date Spudded 2-26-55 Date Drilling Completed 6-6-61

Elevation 6146 (G) Total Depth 7423 MD 7380

Top Oil/Gas Pay 4992' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4992-5000; 5020-28; 5062-72; 5078-84; 5092-5102; 5112-28;

Open Hole None Depth 7207 Depth 7248
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2653 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 49,418 gal water, 60,000# sand

Casing 653 Tubing 653 Date first new
Press. _____ Press. _____ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1500'N, 1775 E

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	161	125
7"	4894	500
5 1/2"	5274	200
4"	2249	250
2 1/16"	7248	
1 1/4"	5108	

See Back

F. marks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG-3-1-1961, 19____

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed R. G. MILLER
(Signature)

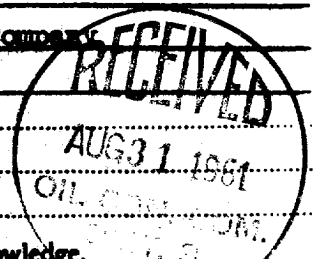
Title Petroleum Engineer

Send Communications regarding well to:

E. S. Oberly

Name _____

Address Box 990, Farmington, New Mexico



This well was originally drilled as Mesa Verde. The Mesa Verde was deepened to Dakota formation and re-completed as a M.V.-Dakota Dual. A combination string of 5" and 5 1/2" casing was set at 7430' w/375 sks cement. A liner was set from 5158-7407 w/250 sks cement. Dakota was perforated & fractured. A bridge plug was set and Mesa Verde was perforated & fractured. Bridge plug was drilled up and the well was cleaned out to 7160'. Completion was accomplished by setting Baker Model "N" packer @ 5148', with 2 1/16" tubing set @ 7248'. 1 1/4" tubing run to Mesa Verde and set @ 5108'.

STATE OF NEW MEXICO	
OIL & MINERALS COMMISSION	
FIELD OFFICE	
NO. OF COPIES 5	
DATE	
WELL NO.	
COUNTY	
TOWNSHIP	
RANGE	
SECTION	
TRANSPORTER	
OIL	
GAS	
PERMITS OFFICE	
OPERATOR	