

THE APPLICATION OF EL PASO NATURAL GAS COMPANY FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS MUDGE WELL NO. 13 (MD) LOCATED IN THE SW/4 NE/4 OF SECTION 20, TOWNSHIP 31 NORTH, RANGE 11 WEST, NMPM, SAN JUAN COUNTY, NEW MEXICO, IN SUCH A MANNER AS TO PERMIT THE PRODUCTION OF GAS FROM THE BLANCO-MESAVERDE POOL AND THE PRODUCTION OF GAS FROM THE BASIN-DAKOTA POOL.

ORDER NO. MC-1101



ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A (II) El Paso Natural Gas Company made application to the New Mexico Oil Conservation Commission on September 11, 1961, for permission to dually complete its Mudge Well No. 13 (MD) located in the SW/4 NE/4 of Section 20, Township 31 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blanco-Mesaverde Pool and the production of gas from the Basin-Dakota Pool.

Now, on this 2nd day of October, 1961, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Subsection II of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, El Paso Natural Gas Company, be and the same is hereby authorized to dually complete its Mudge Well No. 13 (MD) located in the SW/4 NE/4 of Section 20, Township 31 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blanco-Mesaverde Pool and the production of gas from the Basin-Dakota Pool, through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate and produce said well in accordance with the provisions of Section VI, Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual

ORDEN NO. MC-1117

THE APPROVAL OF THE GAS COMPANY  
FOR THE PRODUCTION OF GAS  
IN THE MUNICIPALITY OF SAN JUAN  
MEXICO IS GRANTED IN THE  
NAME OF THE STATE OF MEXICO,  
SAN JUAN MUNICIPALITY, IN THE  
MANNER AS TO PERMIT THE PRODUCTION  
OF GAS FROM THE BIRDOOM-MEXAVARDE POOL  
AND THE PRODUCTION OF GAS FROM THE  
BASIN-DAKOTA POOL.

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 113-A (II) of the  
Gas Commission made application to the New Mexico Oil Conservation  
Commission on September 11, 1961, for permission to quarry carbazole  
compositions to the SW\A NE\A of Section 30, Township 31 North, Range 11 West, New Mexico  
Rule 113-A (MD) located in the SW\A NE\A of Section 30,  
Township 31 North, Range 11 West, New Mexico, New Mexico  
in such a manner as to permit the production of gas from the Basin-  
Mexavarde Pool and the Basin-Dakota  
Pool.

Now, on this day of October, 1961, the Secretary  
hereof finds:

(1) That application has been duly filed under Rule 113-A of the Commission's Rules  
and regulations:

(2) That sufficient information has been provided for  
the Secretary to decide said application; and

(3) That on inspection has been made with respect to  
existing borehole by said rule.

(4) That the proposed quarry will do cause  
waste or physical contamination to ridge.

(5) That the mechanics of the proposed quarry  
are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the application is granted, if based on facts  
as set forth above, and that the proposed quarry  
be made subject to the following conditions:  
1. Rule 113-A.  
2. Rule 113-A.  
3. Rule 113-A.

PROVIDED FURTHER, that application shall cease  
and become void in accordance with the provisions  
set forth above upon completion and return of the Annual  
Report.

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**Deliverability Test Period for the Basin-Dakota Pool.**

**IT IS FURTHER ORDERED:** That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order, the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

**STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION**

**A. L. PORTER, Jr.  
Secretary-Director**

**S E A L**

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Delivery point Test Period for the Santa-Delos pool.

IT IS FURTHER ORDERED: That (Interim) action of this order  
be hereby rescinded by the Commission for such length of time  
as may be necessary or convenient for the recovery  
of waste products of combustion of lignite upon issuance of  
applicable to company with the department of this order. The  
Commission may terminate the authority herein and reduce  
applicable to its successors and assigns to limit its activities  
to certain single-zone boundaries in the corporation.  
Done at Santa Fe, New Mexico, on the day and year next.

Done at Santa Fe, New Mexico, on the day and year next.

STATE OF NEW MEXICO  
ALL COMMERICAL COMMISSION

V. R. PORTER, Jr.  
Secretary-Director

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