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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88216		Canta Ea		Box 2088	04 2000	(
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87-	410	•		fexico 875							
1.	REQUEST										
. TO TRANSPORT OIL AN Operator AMOCO PRODUCTION COMPANY					TOTAL	Well	Well API No. 300451058600				
Address	MPANY					300	745105860				
P.O. BOX 800, DENVE		201									
Reason(s) for Filing (Check proper be New Well	•	in Transport	ter of:	[] Ou	iet (Please exp	lain)					
Recompletion		Dry Gas									
Change in Operator	Casinghead Gas [Condens	ale 🗌								
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WE											
MUDGE LS	Well No	A Pool Nar BASII	ne, Includ N DAK(ing Formation DTA (PRO)	RATED GAS	Kind State,	of Lease Federal or Fee		easo No.		
Location G	1500			FNL	1.	 775		PPF			
Unit Letter	:	Fect From			e and		set From The _	FEL	Line		
	nship 31N	Range	11W	,N	мрм,	SAN	JUAN		County		
III. DESIGNATION OF TR	ANSPORTER OF	OIL AND	NATU	RAL GAS							
Name of Authorized Transporter of O				Address (Gi	ve address to w						
MERIDIAN OIL INC. Name of Authorized Transporter of C	asinghead Gas	or Dry G	as 🗀	Address (Gi	ST 30TH	STREET,	FARMING	TON, NM	87401		
EL PASO NATURAL GAS		u. 2., c	🗀		X 1492				nu)		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Тwp	Rge.	le gas actuall		When		7.70			
If this production is commingled with IV. COMPLETION DATA	that from any other lease o	or pool, give	commung	ling order num	ber:						
Designate Type of Complete	ion - (X)	il Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		Date Compt. Ready to Prod.			Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
	•			<u> </u>							
l'erforations							Depth Casing	Shoe			
TUBING, CASING AN			G AND	CEMENTI		005	WET	<i>m</i>			
HOLE SIZE	CASING & 1	CASING & TUBING SIZE			DEPT HISETS U			AS CEMENT			
			·· 			AUG2 3	1990.				
				OIL CON			J DIV.				
V. TEST DATA AND REQU	JEST FOR ALLOW	ST FOR ALLOWARLE				OIL CUIT			9.		
V. TEST DATA AND REQU OIL WELL (Test must be of Date First New Oil Rua To Tank	er recovery of total volum	e of load oil	and must	be equal to or	exceed top all	owable for this	depth or be fo	or full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test			Producing M	thod (Flow, pi	ump, gas lýt, e	ic.)		<u> </u>		
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oit - Hble	Oit - libis.			Water - Bbls.			Gas- MCF			
	011 - 0012										
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
l'esting Method (pitot, back pr.)	Tubing Pressure (Sh	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			•		
VI. OPERATOR CERTIF			CE		OIL CON	ISERV	ATION [DIVISIO	N		
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.				Date Approved AUG 2 3 1990							
L.H. Uhley				D			\ _\/	,			
Signature Doug W. Whaley, Staff Admin. Supervisor				∥ By_		3.	\rightarrow Θ'				
Printed Name		Title		Title		SUPER	VISOR DI	STRICT	11		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

July 5, 1990 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT /3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.