

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078096
2. Name of Operator Amoco Production Company Attn: John Hampton	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1500' FNL, 1775' FEL, Sec. 20, T31N-R11W	8. Well Name and No. Mudge 13
	9. API Well No. 30 045 10586
	10. Field and Pool, or Exploratory Area Blanco Basin Mesaverde Dakota
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair Packer

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU, Pull 1 1/4" TBG string- LD 150 JT 1 1/4" 24# 10RD EUE TBG, 2' perforated pup jt from BTM, BTM jt had a Bull Plug on the end. Pull 1 jt 26' pup jts and 76 jts 12 1/16" 3.25# IJ TBG approx. 2412' TBG. Last jt was parted aprox. 1'-2' from pin end. PU 5 3/4" overshot W/ 2.063" Basket grapple. Recovered 6 jts 2 1/16" IJ TBG approx 200'. POH recovered 6 jts 2 1/16" TBG approx. 200'. POH and recovered 1 jt 2 1/16" TBG. RIH W/chem. cutter and went thru bad spot @ 3500' and hit tight spot @ 4850'- PU to 4838' (middle/jt) and cut tbg. POH- LD 61 jts + 16' cut off 2 1/16" TBG. RIH W/Chem. cutter and cut TBG @ 5125' W.L. POH and RD.RIH W/15 stds 2 1/16" F/Kill string, 20 STDS approx. 1800' tbg landing depth. PKR still in hole W/25' of tbg above packer and TBG bottom at 7248'. RDMOSU.

If you have any questions please call Julie Acevedo at 303-830-6003.

Downhole commingled?

14. I hereby certify that the foregoing is true and correct

Signed Julie Acevedo Title Sr. Staff Assistant

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title NMOCD

ACCEPTED FOR RECORD
Date 9/23/92

SEP 29 1992

Date _____
FARMINGTON RESOURCE AREA

BY MT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.