

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: Julie Acevedo

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FNL, 1775' FEL, Sec. 20, T31N-R11W

5. Lease Designation and Serial No.

SF-078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge 18-13

9. API Well No.

30 045 10586

10. Field and Pool, or Exploratory Area

Mesaverde Dakota

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair Packer
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to fish for tubing and replace packer on the subject well.
See attached for procedure:

RECEIVED
NOV 6 1992
OIL CON. DIV.

RECEIVED
BLM
NOV -2 AM 11:27
019 FARMINGTON, N.M.

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed Julie Acevedo
(This space for Federal or State office use)

Title Sr. Staff Assistant

Approved by _____
Conditions of approval, if any:

Title _____

Date 10/29/92

APPROVED

NOV 03 1992

AREA MANAGER

WORKOVER PROCEDURE
MUDGE LS 13

OCT. 29, 1992 (ORIGINAL VERSION)

1. Record TP, SICP, and BH pressures.
2. MIRUSU.
3. Blow down well.
4. TOH with 2 1/16" tubing, do not kill well if possible.
5. TIH with washover, grapple, and jars.
6. Retrieve fish; top of fish at 5125'. Fish consists of 2123' of 2 1/16" tubing and seal assembly. Model N packer is set at 5150'.
7. TOH with packer; mill out if necessary.
8. Tag bottom, clean out to 7380' if necessary.
9. TIH with original tubing and packer settings:
 - 2 1/16" tubing to 7248'
 - packer set at 5148'
 - 1 1/4" tubing to 5108'
10. Return well to production.