Form approved. Form 3160-5 (November 1983) Budget Bureau No. 1004-0135 UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE.

DEPARTMENT OF THE INTERIOR (Other instructions on re-Expires August 31, 1985 (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO. SF078243 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)" 7. UNIT AGREEMENT NAME 87 SEP 16 ANTH: 46 GAS WELL WELL X OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME FARMINGTON RESOURCE AREA Romo Corporation Owen FARMINGTON, NEW ME 3. ADDRESS OF OPERATOR 9. WHILL NO P. O. Box 1785, Farmington, NM 87499 2 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde 11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA 1750'FNL; 1585' FEL Sec. 19, T31N, R12W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 5971' RKB San Juan New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CARING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Spotted 750 gallons of 7 1/2% HCL across perforations. 1. Pulled 2 3/8" tubing. 3. Ran Gamma-Ray Log from 4883' to 3870'. Perforated one hole at each of the following depths: 4674, 4674, 4694, 4705, 4714, 4739, 4748, 4755, 4763, 4793, 4867. (Total of 11 holes) Ran 151 joints of 2 3/8", 4.70#, E.U.E. tubing and landed at 4743' R.K.B. 5. Swabbed well, did not kick off. Shut well in for pressure build-up. Will swab again after pressure builds up. 7. Job completed 8/12/87 SEP2 1 1987 OIL CON. DIV.

*See Instructions on Reverse Side