

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~oil~~ (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 4-7-59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company Oran, Well No. 2, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G, Sec. 19, T. 31N, R. 12W, NMPM, North Blanco Mesa Verde Pool
Unit Letter

San Juan County. Date Spudded 5-12-58 Date Drilling Completed 8-1-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5961 Total Depth 6916 PBD 1975

Top Oil/Gas Pay 1670 Name of Prod. Form. Point Lookout

PRODUCING INTERVAL -

Perforations 1670-1770; 1790-1805; 1865-1875

Open Hole Depth Casing Shoe 1975 PBD Depth Tubing 1893

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1.161 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# 20-40 sand; 100,000 gallons water

Casing Tubing Date first new
Press. _____ Press. _____ oil run to tanks

Oil Transporter _____

Gas Transporter Southern Union Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4"</u>	<u>228'</u>	<u>200</u>
<u>7"</u>	<u>5278'</u>	<u>285</u>
<u>5"</u>	<u>1213</u>	<u>275</u>

Remarks: Perforated 1 ft. of the tubing & 1 ft. of tubing above perf. 1 ft. Plugged w/ Mud and Sand - Request for New Gas Allowable

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 8 APR 8 1959, 19 59

Southern Union Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: Oran L. Haseltine 3
(Signature)

Title Drilling Superintendent
Send Communications regarding well to:

Name Oran L. Haseltine

Address P.O. Box 815, Farmington, N. M.

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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