

160-5
after 1983)
only 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078243

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Southern Union Exploration Company

ADDRESS OF OPERATOR

P. O. Box 2179 Farmington, NM 87499

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JUN 15 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Owen

9. WELL NO.

#2

10. FIELD AND POOL OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 19-T31N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5971'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Clean out well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-8-87 SITP 520#
SICP 880# Blow well down both sides.

6-9-87 Rig up Pulling Unit. Install BOP. Pickup 1 jt tubing, tag fill 20' lin.
TOOH w/154 jts 2 7/8" tbg. Last 2 jts + mud jt plugged with sand.

6-10-87 Picked up notched collar, seating nipple, 154 jts 2 3/8" tubing.
Start cleaning out 167' sand + 107 bbls H₂O. Ran 322,000 SCF Nitrogen.
Well clean. Pull tubing to 4662', hang on. SI for pressure up and
evaluation.

Plan to let well build to a stabilized pressure (10 days to 2 weeks)
and run a deliverability test. If test indicates that the well will
produce, then it can be reconnected to pipeline.

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OIL & GAS

18. I hereby certify that the foregoing is true and correct

SIGNED Walter B. Bogg

TITLE Drlg. & Prod. Supt.

DATE June 11, 1987

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE

JUN 16 1987

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.