Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SF078243

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottes or Tribe Name

7. If Unit or CA, Agreement Designation

| 7.00 | |
|--|--|
| 1. Type of Weil Oil Gas Weil Weil Other | 8. Well Name and No. |
| 2. Name of Operator | |
| ROMO Corporation | Owen No. 2 |
| 3. Address and Telephone No. | 30-045-10587 |
| P.O. Box 1785, Farmington, New Mexico, 87499 325-5220 | 10. Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | · · · · · · · · · · · · · · · · · · · |
| | Blanco Mesa Verde |
| 1750' FNL - 1585'FEL Section 19, T31N, R12W, NMPM | 11. County of Faring, June |
| The state of the s | San Juan, New Mexico |
| | |
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO | ORT, OR OTHER DATA |
| TYPE OF SUBARASION TYPE OF ACTION | 1 |
| X Notice of Interf | Change of Plans |
| 41.14 no. 11.14 no. 11.14 | New Construction |
| Subsequent Report JULI 7.1992 Plugging Back | Non-Routine Fracturing |
| | Water Shus-Off |
| Pinel Abandonment Notice CON. DIV. J Casing Repair Altering Casing | |
| DIST. 3 X Other Temporary Abandonment | Conversion to Injection |
| Mone Tamporary Abditionment | Dispose Water (Note: Report results of multiple completion on Well |
| | Completion or Recompletion Report and Log form.) |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startigive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | ng any proposed work. If well is directionally drilled. |
| ROMO Corporation proposes to temporarily abandon the Mesawell and evaluate the wellbore for a possible Fruitland reproposed temporary abandon operation will be completed be and the Fruitland completion will be attempted in 1993. If for the upper portion of the hole will be submitted in 19 determined whether to attempt the Fruitland completion or abandon the well. The proposed procedure for this proposed abandonment is shown on the attachment wellbore schematic | recompletion. The efore December 31, 1992 inal cementing plans 993 when it is permanently plug and sed temporary |
| | F/ |
| M# + - | |
| THIS APPROVAL EXPIRES JUL 1 5 1993 | <u></u> |
| | |
| 14. I hereby certify that the foregoing is true and correct | 0(1) |
| Signed Kennett & Kodly Title President | Date June 29, 1992 |

*See Instruction on Reverse Side

Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United State

(This space for Federal or State office use)

or representations as to any matter within its jurisdiction.

RDMD Corporation Dwen No.2 Wellbore Schematic

| | Wellbore | Schematic |
|---|--|---|
| 15" Hote 10 3/4" 52759, H-49 Cnt 577 258 see. | O.jo Alene top - 490' Kirtland top - 578' | Proposed Procedure 1) Move in, rig up service unit. 2) Kill well with water. 3) Install BOPE. 4) Pull tubing, visually inspect for damage. 5) RIH with 7" cement retainer. Set at 4600: Pressure test casing above retainer to 500 psig. 6) Squeeze Mesa Verde perforations with 75 sacks Class B cement. Underdisplace squeeze to leave 7 sacks slurry in tubing. Pull out of |
| | Frustland top - 1842' | retainer, spot seven sacks on top of retainer. 7) Perform additional remedial cement work if casing above retainer does not hold pressure |
| • | Pictured COFFs top - 8233' | test. 8) Load hole with 85 bbls of 8.6 ppg - 40 viscosity mud (volume to fill from 4550 - 2350'). 9) Land tubing. Nipple down BOPE. Install wellhead. 10) Rig down service unit. |
| | Cliff House top - 3875' Henefee top - 3997' | · |
| G N 9 3/4 X 7 sandhus - 4400°(TS) - 50 V 7000 part forms - 4400°(TS) - 50 V 70 V | Pt. Lookout top - 4657* | |
| pent Retainers 9836 - 3846' p of 3', 138 timer 8 5040' 3/4' Open Hole TB - 5287' 236 C2A 3278' rent with 285 sacks. C by 15 - 4460' lculated base of cement plug side 3' casing - 5473' | Upper Hanco top - 4929' | |
| llup perforations(P & A - 1998) 60' - 6240' | Gallup top - 5978' | |
| tton of 5', 150 ther 8 6257', nent sith 125 size, Bridged off. Ic. TUC - 5792', Squeeze ther p with 130 sacks. | Lower- Hancos top - 6216' | 130 17 17 17 17 17 17 17 17 17 17 17 17 17 17 |
| p of drill pipe fish in CH - 6450' tal Depth - 6946' | Greenhorn top – 6384' | |
| | | |