

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
SF078243

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROMO Corporation

3. Address and Telephone No.

P.O. Box 1785 Farmington, NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FNL & 1585" FEL  
Sec 19, T31N, R12W

8. Well Name and No.

Owen No. 2

9. API Well No.

30-045-10587

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan County  
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Due to the condition of the casing in the Owen No. 2, our original plans to TA this well have changed. We intend to P&A the well in the following manner:

Spot 60 BBLs of 8.6 ppg - 40 vis mvd from 4553' to 3085'. POOH to 3085' and spot 25 BBLs of B neat cement from 3085' to 2450' (+1-). TOOH, TIH with 7" cement retainer and set at 1792'. Pump 40 BBLs Class B cement. Braiden head will be closed during last half of displacement to displace cement behind pipe 50' below PC top. Pull out of retainer and spot 46 BBLs of 8.6 ppg - 40 vis mvd from 1792' to 682'. RV wireline and shoot two (180° phase) squeeze holes. Pump 63 BBLs of Class B Cement down casing. Displace surface lines only to leave cement to top of 7" casing. RD BOPE. RD tubing head and install P&A marker.

(All Depths are KB)

The preceding procedure was discussed and verbally approved by Steve Mason (Farmington-BLM) at 3:00 p.m. on 10-1-92.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED  
AS AMENDED

OCT 02 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Formation Tops

Ojo Alamo 490'  
Kirtland 578'  
Fruitland 1842'  
PC 2213'  
Cliff House 3875'  
Menefee 3997'

Casing Holes

None  
None  
None  
2062' - 3035'  
None  
None