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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

**New Well
Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado October 23, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Williams, Well No. 1-24, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H, Sec. 24, T. 31N, R. 13W, NMPM., Blanco Mesaverde Pool
Unit Letter

San Juan

County. Date Spudded 8/7/63 Date Drilling Completed 8/29/63
Elevation 5862' KB Total Depth 6824' PBD 6824'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4562 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 4562-84', 4607-22'
Open Hole Depth 6814 Depth Tubing 4503

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sack
9-5/8	210	100
5-1/2	6814	317
1	4503	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 936 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure Potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lbs. and 74,340 gals.

Casing 1120 Tubing 1120 Date first new oil run to tanks _____
Press. Press.

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: 5-1/2" casing cemented using stage collar at 4858' with 91 sacks; shoe at 6814' with 226 sacks. Total cement used 317 sacks, packer at 6610'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 25 1963, 19.....

Consolidated Oil & Gas, Inc.
(Company or Operator)

By: W. H. Williams OCT 25 1963
(Signature) DIST. 3

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Chief Engineer
Send Communications regarding well to:

Name W. H. Williams

Address 4150 E. Mexico Ave., Denver 22, Colo.